## OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

			····				eter # <u>82</u> 6		
	NAME OF RESERVOIR OR POOL			TYPE OF PROD (Flow or Art. Lift)		METHOD OF PROI (Flow or Art. Lift)	D	PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	PICTURED CLIF	GAS			FLOWING		TUBING		
Lower Completion	MESAVERDE		GAS		· · · · · · · · · · · · · · · · · · ·	FLOWING		TUBING	
		F	PRE-FLOW	SHUT-IN PRESS	URE D	ATA			
Upper Completion	Hour, date shut-in 6-23-95	Lengti	Length of time shut-in 5 DAYS			SI press. psig SICP = 1560 SITP = 485		Stabilized? (Yes or No) NO	
Lower Completion	Hour, date shut-in 6-23-95	Length	Length of time shut-in 5 DAYS			SI press. psig SITP = 496		Stabilized? (Yes or No) NO	
			FL	OW TEST NO. 1	I				
Commenced at (hour, date)* 6-29-95						Zone producing (Upper or Lower) LOWER			
TIME (hour, date	LAPSED TIME SINCE*	PRESSURE				PROD. ZONE TEMP.		REMARKS	
- (nour, date	JUNIOL	Upper C	ompletion	pletion Lower Comp		T CIVIT .			
6-29-95	24 HOURS	CSG	TBG	1		-	Q = 352 MCF/D		
6-30-95	48 HOURS	1556 1559	481 483	438 405			C	1 = 322 MCF/D	
proved	at the information herein conta Johnny de Ganse Conservation Division OCT 1 1 1995	19	and complete		r <u>WILL</u> SUSA CLER	IAMS PRODUCTION COM	IPANY		