

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells

55 APR 25 AM 7:42

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078319
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1045'FSL, 1470'FEL, Sec.4, T-30-N, R-9-W, NMPM

8. Well Name & Number
Riddle E #1R
9. API Well No.
30-045-29207
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging Back ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other -

13. Describe Proposed or Completed Operations

4-19-95 Drill to intermediate TD @ 3289'. TIH w/72 jts 7" 20# K-55 STC csg, set @ 3289'. Cmtd first stage w/173 sx Class "G" cmt w/2% calcium chloride, 5 pps Kolite, 0.25 pps Flocele (216 cu.ft.). Circ 15 bbl cmt to surface.

4-20-95 Stage tool @ 2517'. Cmtd second stage w/356 sx Class "G" 65/35 poz w/2% calcium chloride, 6% Bentonite, 5 pps Kolite, 0.25 pps Flocele (656 cu.ft.). Tailed w/100 sx Class "G" neat w/2% calcium chloride, 5 pps Kolite, 0.25 pps Flocele (125 cu.ft.). Circ 50 bbl cmt to surface. WOC. PT csg to 1000 psi, OK. Drilling ahead.

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OIL & GAS DIV.
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/20/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 20 1995

FARMINGTON DISTRICT OFFICE

NMOCD