UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		5	. Lease Number
	[↓] . , , ∈	· • · · · · · · · · · · · · · · · · · ·	sF-078387
Type of Well GAS		6	. If Indian, Al. Tribe Name
		7	. Unit Agreemen
Name of Operator			
MERIDIAN OIL		•	
	.	8	. Well Name & Nowell D #2R
Address & Phone No. of Opera PO Box 4289, Farmington, NM		9	. API Well No. 30-045-29208
Location of Well, Footage, Sec., T, R, M 1645'FSL, 1050'FWL, Sec.29, T-31-N, R-8-W, NMPM		1	0. Field and Poo Blanco Mesave
		1	 County and St San Juan Co, 1
. CHECK APPROPRIATE BOX TO IN			ER DATA
Type of Submission	Type of Act Abandonment	ion Change of	Plans
Notice of Intent	Recompletion	_ Change of New Constr	
X Subsequent Report	Plugging Back	Non-Routin	e Fracturing
- <i>-</i>	Casing Repair	Water Shut	
	Altering Casing	_ Conversion	to Injection
Final Abandonment	X Other - Spud		
3. Describe Proposed or Comp 3-18-95 MIRU. Spud well	0 0 0 0 0 0 0 0 0 0	ll to 242'.	Ran 5 jts 9 5/8"
3. Describe Proposed or Comp 3-18-95 MIRU. Spud well K-55 STC csq,	@ 9:45 p.m. 3-17-95. Dri set @ 234'. Cmtd w/160 s: pps Flocele (186 cu.ft.	x Class "B"). Circ 9 bb	cmt w/3% calcium cmt to surface. APR 1 0 10
3. Describe Proposed or Comp 3-18-95 MIRU. Spud well K-55 STC csg, chloride, 0.25	@ 9:45 p.m. 3-17-95. Dri set @ 234'. Cmtd w/160 s: pps Flocele (186 cu.ft.	x Class "B"). Circ 9 bb	cmt w/3% calcium
3-18-95 MIRU. Spud well K-55 STC csg, chloride, 0.25 3-19-95 WOC. PT csg to 6	e 9:45 p.m. 3-17-95. Dri set @ 234'. Cmtd w/160 st pps Flocele (186 cu.ft. 500 psi/30 min, OK. Drill	x Class "B"). Circ 9 bb ing ahead.	cmt w/3% calcium cmt to surface. DECAME APR 1 U SO DECAME DECAME
3-18-95 MIRU. Spud well K-55 STC csg, chloride, 0.25 3-19-95 WOC. PT csg to 6	Pleted Operations @ 9:45 p.m. 3-17-95. Dri set @ 234'. Cmtd w/160 s: pps Flocele (186 cu.ft. 600 psi/30 min, OK. Drill Perforegoing is true and company of the Regulatory Aff	x Class "B"). Circ 9 bb ing ahead.	cmt w/3% calcium cmt to surface. DECAME APR 1 U SO DECAME DECAME
3-18-95 MIRU. Spud well K-55 STC csg, chloride, 0.25 3-19-95 WOC. PT csg to 6 4. I hereby certify that the igned Manual Manual State This space for Federal or State PPROVED BY	Pleted Operations @ 9:45 p.m. 3-17-95. Dri set @ 234'. Cmtd w/160 s: pps Flocele (186 cu.ft. 600 psi/30 min, OK. Drill Perforegoing is true and company of the Regulatory Aff	x Class "B"). Circ 9 bb ing ahead.	cmt w/3% calcium cmt to surface. APR 1 U 13 O[[] G[[] [] []
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