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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

			LLOW	ABLE A	NDAUTHU	RIZATION I				
Operator Name and Address						2. OGRID Number 14538				
MERIDIAN OIL INC							14538			
P.O. Box 4289, Farmington, New Mexico 87499							New Well			
5. Pool Na								6. Pool Code		
					C:(30N10W11) Gallup				96360	
7. Property Code			8. Property Name					9 Well Number		
7571			Sunray H C	nm				6		
	10 Surfa	ice Location		·····	······	1940 11.103				
I. JI or lot no.		Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A		30N	10W			North	1060		San Juan	
II.	<u> </u>	om Hole L				<u> </u>				
JI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
2. Ise Code	13. Producing Met	had Cade	14. Gas Conne	ction Date	15. C-129 Permit Numb	er	16. C-129 Effective De	te	17. C-129 Expirations date	
	-		327 501110							
II Oil and	Flowing Gas Tran	snortere	L		L		<u> </u>		<u> </u>	
II. Oil and Gas Transporters 19. Transporter Name				***************************************	20. POD	21. O/G 22. POD UL:		22. POD ULSTR	STR Location	
8. Transporter 19. Transporter Name OGRID and Address						-		and Description		
14538	Meridian (28	5151	0				
				90						
7057	El Paso Na	atural Gas C	ompany	2 0	15152	G				
									- 2	
									19	
							<u> </u>			
							. : -	· JUL 9 1		
IV. Produc	ed Water				24 DOD III	STR Location and	Description	MIL GUND	5 N/2	
28.708	5153				24. POD UL	STR Location and	Description	DIST.		
V. Well Co	mpletion	Data			. 2144422100 - 114406480 100 1422	***************************************		.,		
25. Spud Date 26. Ready			Date	27. TD		28. PBTD		29. Perforations		
4/29/95 6/29/9				800		22 Dunk Ca		6310-7034 33. Sacks Cement		
			31. Casing & Tubing Size 13 3/8			32. Depth Set 290		406 cu.ft.		
17 1/2 12 1/4			9 5/8			3566		2303 cu.ft.		
8 3/4			7			3266-6068		1023 cu.ft.		
7 7/8			4 1/2			5920-8000		435 cu.ft.		
VI. Well T	est Data		2 3	/8	6904				· -	
34. Date New Oil					36. Test Date			ssure	39. Csg. Pressure SI 860	
40. Choke Size			41. Oil		6/29/9 42. Water	5] 43. Gas	44. AOF		45. Test Method	
40. Choke Siz			· · · · · · · · · · · · · · · · · · ·		1.2.	TSTM			Flowing	
	***************************************	***************************************								
								<u></u>		
46. I hereby	certify that the	rules and regul	ations of the	Oil Conservati	on		OIL CON	SERVATIO	N DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
and complete		· · · · · · · · · · · · · · · · ·				Approved by:	ORIGINAL SIG	NED BY ERNIE	BUS-5	
						Title: DEPUTY ON A GAS IN PECTOR, SIGH 600				
Signature Stallheel						Approval Date: AUG - 7 1995				
Printed Name						Approval Date:	AUb	- 1 1770		
Peggy Bradf					5					
Title:	Regulato	ry Affairs								
7/27/9		Telephon	e No.	505-326-				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
47. If this is	s a change	of operator	fill in the	e OGRID n	umber and nai	me of the previou	s operator			
	·····			J XI		T;+1^		Date		
Previous O	perator Sig	nature	Printe	d Name		Title		Date		