District 1 PO Box 1980, Hobbs, NM 88241-1930

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P O Drawer DD, Artesia, NM 88211-0°19 District III 1000 Rio Brazos Rd , Aztec, NM 8°-10

## OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Rox 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.			ALLO	WAB	LE AND A	UTHORIZ	ATION	TO TRANSP	ORT	
Operator Name and Address								OGRID Number		
Burlington Resources Oil & Gas PO Box 4289								14538 *Reason for Filing Code		
		NM 87499								
	API Nur	mber			<sup>5</sup> Poo	l Name		U.	7/11/96 Pool Code	$\dashv$
30-045-29242				BASIN DAKOTA (PRORAT			GAS)	71599		
Property Code 007571						rty Name 7 H COM		Well Number #6		
II. 10 Surfa	ce Location	on			-	-				
UI or lot no. A	Section 11	Township 030N	Range 01	. OW	Lot.Idn	Feet from the 820	North/South I	Feet from the 1060	East West Line County E SAN JUA	JN.
11 Bottom					·	T = 0 = -	Tyran ii			
UI or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South I	Feet from the	East West Line   County	
2 Lse Code		Producing Method Co	ode 14	Gas Cor	nection Date	13 C-129 Permi	t Number	* C-129 Effective l	Date C-129 Expiration Date	1e
III. Oil and	d Gas Tra	nsporters								
*Transporter OGRID		Transporter Name and Address			22 POD			: O G	FOD ULSTR Location	
	57	EL SATI FIELD SERVICES FOR 1492						G	and Description A=11=T030N=R010	W
		SL FARS, TX 199	9°3		1: 1:					
90	18	State Industria				5151		0	A-11-T030N-R010	$\overline{\mathbb{W}}$
		Parelugia, NM	87401				J			
										$\exists$
***************************************									<b>-</b>	
IV Dead	1 337 4									
IV. Produc	ced water									
IV. Produc	ced water	POD			<u> </u>		<sup>24</sup> POD	ULSTR Location at	nd Description	
V. Well Co	ompletion	21 POD					<sup>24</sup> POD	ULSTR Location at	nd Description	
	ompletion	POD Data	ady Date			TD	POD	ULSTR Location at	nd Description Perforations	
V. Well Co	ompletion d Date	POD Data		og & Tub		·			Perforations	
V. Well Co	ompletion	POD Data		ng & Tub		·	POD			
V. Well Co	ompletion d Date	POD Data		ng & Tub		·			Perforations	
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V. Well Co	ompletion d Date	POD Data		ng & Tub		·			Perforations	
V. Well Co	ompletion d Date	POD Data		ng & Tub		·			Perforations	
V. Well Co	ompletion d Date Hole Size	POD Data		ng & Tub		·			Perforations	
V. Well Co	ompletion d Date Hole Size	POD Data	11 Casin	g & Tub	ing Size	·			Perforations	
V. Well Co	ompletion d Date Hole Size	Data  Rea	e 3		ing Size			- PB D	* Perforations  * Sacks Cement	
VI. Well T  VI. Well T  Date New Oil  Choke Size  I hereby certif with and that the	ompletion d Date  Hole Size  Yest Data  The property of the pr	Data  Rea  Gas Delivery Date	e 3	Test Da	ing Size	'' Test Length	Depth Set	*Thg. Pressure	** Sacks Cement  ** Csg. Pressure	
VI. Well To Spuce	ompletion d Date  Hole Size  Yest Data  The information ghelief:	Total  Gas Delivery Date  Oil  s of the Oil Conserv. given above is true a	e 3	Test Da	ing Size	'' Test Length	OIL CO	*Thg. Pressure	** Sacks Cement  ** Csg. Pressure  ** Test Method	
VI. Well To Spuce  VI. Well To Date New Oil  And Choke Size  Thereby certification with and that the knowledge and the Signature:  Printed Name:	rest Data  Test Data  Ty that the rules information ghelief.	Total  Gas Delivery Date  Oil  s of the Oil Conserv. given above is true a	e 3	Test Da	ing Size	Test Length  Gas  Approved by:	OIL CO	Thg. Pressure  AOF  NSERVATIO  T. Chavez	** Sacks Cement  ** Csg. Pressure  ** Test Method	
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VI. Well Co	rest Data  Yest Data  Yest that the rules information goestief.	Gas Delivery Date Oil Sof the Oil Conservativen above is true a	e 3-	Test Da Water  Sion have ete to the	te been complied best of my	Test Length Gas Approved by: Title: Approved Date	OIL COI Frank	The Pressure AOF  NSERVATIO  T. Chavez et Supervisor	** Sacks Cement  ** Csg. Pressure  ** Test Method	
VI. Well To Spuce VI. Well To Spuce VI. Well To Date New Oil 40 Choke Size 40 Choke Si	rest Data  Yest Data	Total POD  Total Pode Rear Rear Rear Rear Rear Rear Rear Rea	e 3-	Test Da Water  Sion have ete to the	te been complied best of my	Test Length Gas Approved by: Title: Approved Date	OIL COI Frank	Thg. Pressure AOF  NSERVATIO  T. Chavez et Supervisor 1, 1996	** Sacks Cement  ** Csg. Pressure  ** Test Method	
V. Well Company Spuce Sp	rest Data  Yest Data  Yest Data  Yest the rules of information good information good operator  Yest Data  Yest Data  Yest Data	Gas Delivery Date Oil s of the Oil Conservative above is true a	e 3-	Test Da Water  Sion have ete to the	te been complied best of my	Test Length Gas Approved by: Title: Approved Date	OIL COI Frank	The Pressure AOF  NSERVATIO  T. Chavez et Supervisor	** Sacks Cement  ** Csg. Pressure  ** Test Method	