

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

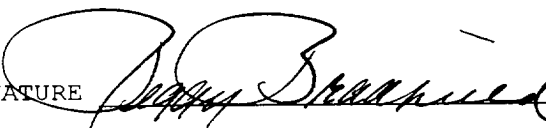
1. Type of Well GAS	API # (assigned by OCD) 30-045-29268 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 32-9 Unit 8. Well No. 24A 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation: 6638' GR
2. Name of Operator MERIDIAN OIL	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 835' FSL, 1120' FEL, Sec.5, T-31-N, R-9-W, NMPM, San Juan County	

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-27-95 Drill to intermediate TD @ 3824'. Circ hole clean. TOOH to log.
11-28-95 Log well. TIH, circ hole clean. TOOH. TIH w/84 jts 7" 20# K-55 STC csg, set @ 3824'. Cmdt first stage w/75 sx Class "B" 50/50 poz w/50% Pozmix "B", 2% gel, 0.25 pps Flocele, 10 pps Gilsonite, 2% calcium chloride (94 cu.ft.). Circ 4 bbl cmt to surface. Stage tool set @ 3500'.
11-29-95 Cmdt second stage 600 sx Class "B" 65/35 poz w/35% pozmix "B", 6% gel, 2% calcium chloride, 0.25 pps Flocele, 10 pps Gilsonite (1062 cu.ft.). Tailed w/50 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 10 pps Gilsonite, 0.25 pps Flocele, 50% pozmix "B" (63 cu.ft.). Circ 60 bbl cmt to surface. WOC. PT 7" csg to 1500 psi/15 min, OK. Drilling ahead.

RECEIVED
DEC - 4 1995
OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator November 30, 1995

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date _____