## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	APPLICATIO	N FOR PERMIT TO DRILL, DEEPE	EN, OR PLUG BACK
1a. 1b.	Type of Work  DRILL  Type of Well  GAS	DEGEIVED SEP 2 1 1995	5. Lease Number  SF-07850 4  Unit Reporting Number  6. If Indian, All. or Tribe
2.	Operator MERIDIAN ©IL	OIL COM. DIV. Dist. 3	7. Unit Agreement Name San Juan 32-9 Unit
3.	Address & Phone No. of Ope PO Box 4289, Farmi (505) 326-9700		8. Farm or Lease Name 7473 San Juan 32-9 Unit 9. Well Number 120
4.	Location of Well 960'FSL, 1135'FEL Latitude 36° 55' 20"	', Longitude 107 <sup>0</sup> 48' 55"	10. Field, Pool, Wildcat 72359 Blanco Pictured Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec 6, T-31-N, R-9-W API # 30-045-29283
14.	Distance in Miles from Neare 4 miles to Cedar Hil		12. County 13. State  San Juan NM
15.	Distance from Proposed Lo	cation to Nearest Property or Lease L	ine
16.	1,110 (		17. Acres Assigned to Well 157 92 SE/4
18.		ation to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	400' Proposed Depth 3800'		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)		22. Approx. Date Work will Start 3rd quarter 1995
23.	Proposed Casing and Cemen See Operations Pla		ORILLING GROWNS COOL NOTHORIZED ARE SUBJECT TO ACCOUNT OF METH ATTACH
24.	Authorized by: Regional	Drilling Engineer	7/31/85 Date
PERM	IT NO.	APPROVAL D	PATE
APPROVED BY		TITLE	DATE
APPR	OVED D1		

Archaeological Report to be submitted by Arboles Contract Archaeology Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

APPROVED AS AMENDED

SEP 1 8 1995

DISTRICT MANAGER



District I PO Hox 1910, Hubbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101 Revised February 21, 199-Instructions on back

Submit to Appropriate District Office State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPORT

#### PO Bux 2088, Santa Fe. NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT · Pool Code API Number Blanco Pictured Cliffs 72359 30-045-29283 · Well Number ' Property Name · Property Code 120 San Juan 32-9 Unit 7473 "Elevation Operator Name OGRID No. 66061 Meridian Oil Inc. 14538 10 Surface Location East/West line County Feet from the North/South line Feet from the عاد اما Towaship Range Section UL or lot so. S.J. East 1135 South 960 31 N 9 W 6 11 Bottom Hole Location If Different From Surface East/West time County Feet from the North/South line Feet (rom the Lot Ida Range Townsip UL or lot no. Section 16 Consolidation Code | 15 Order No. 12 Decicated Acres 13 Joint or Infill NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED 157.92 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 2594.46 281.16 1518.00 I hereby cerufy that the information o true and complete to the best of my immittable and belief // 10 adhild 2480. Peggy Bradfield OIL COM. DIV. Printed Name Regulatory Affairs Title 13 12 078504 SF-"SURVEYOR CERTIFICATION correct to the best of my belief. 16 17 18 1135 21 22 20 19

2671.02

1335.84

387.42

### OPERATIONS PLAN

Well Name: San Juan 32-9 Unit #120

Location: 960'FSL, 1135'FEL Section 6, T-31-N, R-9-W

San Juan County, New Mexico

Latitude 36° 55' 20", Longitude 107° 50' 49"

Formation: Blanco Pictured Cliffs

Elevation: 6751'GL

Formation:	Top	Bottom	Contents
Surface	San Jose 1653'	1653 1771 <b>'</b>	aquifer
Ojo Alamo Kirtland	1771'	2863'	aquiter
Fruitland Pictured Cliffs	2863' 3439'	3439' 3559'	gas
Lewis Total Depth	3559 <b>′</b> 3800 <b>'</b>		

Logging Program: Mud logs from 1650' to Total Depth.

CNL/hi res LDT/ML/GR/CAL to Total Depth.

#### Mud Program:

Interval	Type	Weight	Vi <u>s.</u>	Fluid Loss
0- 200'			40-50	no control
200-38001	Non-dispersed	8.4-9.5	30-60	no control

#### Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	<u>Grade</u>
12 1/4"	0 - 200'	8 5/8 <b>"</b>	24.0#	
7 7/8"	0 - 3800'	4 1/2 <b>"</b>	10.5#	

Tubing Program: - 2 3/8", 4.7#, J-55 EUE 8rd tbg landed @ 3800'

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1771'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1771'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

