

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1830' FNL, 1490' FWL, Sec. 28, T-30-N, R-11-W, NMPM

5. Lease Number
SF-078138

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Morris #100

9. API Well No.
30-045-29327

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☒ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☒ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

Due to a change in design, the intermediate TD of the subject well will be moved from 3155' to 2600'. The top of the Lewis formation is approximately 2400' and the 7" intermediate casing will be set 200' into the Lewis formation @ 2600'. Anticipated Fruitland Coal pressure is 500 psi.

Revisions:

Mud program:

Interval	Type	Weight	Viscosity	Fluid Loss
200-2600'	Weighted	8.4 - 9.1	30 - 60	No control
2600-5000'	Gas/Mist	N/A	N/A	N/A

Casing program:

Hole size	Depth	Casing size	Weight	Grade
8 3/4"	0-2600'	7"	20#	K-55
6 1/4"	2600-5000'	4 1/2"	10.5#	K-55

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/4/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JAN 09 1996

FARMINGTON DISTRICT OFFICE

NMOC

PV

Cementing:

7" intermediate casing:

First stage: lead w/137 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 10 pps Gilsonite, 0.25 pps Flocele. Tail w/100 sx Class "B" cmt w/2% calcium chloride (301 cu.ft. of slurry, 100% excess to circulate to stage tool @ 1600')

Second stage: No Change

4 1/2" production liner:

Cement to circulate liner top. Lead w/245 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele. Tail w/100 sx Class "B" cmt w/2% calcium chloride (443 cu.ft., 80% excess to circulate liner top). Wait on cement a minimum of 18 hours prior to completion.