

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Giant Exploration & Production Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325		5. LEASE DESIGNATION AND SERIAL NO. NM 077282		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Northeast Hogback		8. FARM OR LEASE NAME, WELL NO. Northeast Hogback Unit #50		9. API WELL NO. 30-045-29330		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T30N, R16W		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 12/22/95		16. DATE T.D. REACHED 12/28/95		17. DATE COMPL. (Ready to prod.) 01/04/96		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5448' GL		19. ELEV. CASINGHEAD 5446.5'		20. TOTAL DEPTH, MD & TVD 1800'		21. PLUG BACK T.D., MD & TVD 1751'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1619'-1640' Gallup		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Neutron Density and Sonic log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
7"		20#		338.30'		8-3/4"		See Exhibit "A" 96 54																	
4-1/2"		10.5#		1800.57'		6-1/4"		See Exhibit "A" 155 54																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2-3/8"		1618'													
31. PERFORATION RECORD (Interval, size and number)																									
1619'-1640', 0.38", 42 holes																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)																									
1619'-1640'																									
AMOUNT AND KIND OF MATERIAL USED																									
Fraced w/49,640# 12/20 Brady sand.																									
33.* PRODUCTION																									
DATE FIRST PRODUCTION 01/04/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping										WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 01/16/96		HOURS TESTED 24		CHOKE SIZE —		PROD'N. FOR TEST PERIOD —		OIL—BBL. 65		GAS—MCF. 10		WATER—BBL. 48		GAS-OIL RATIO 154											
FLOW. TUBING PRESS. 35		CASING PRESSURE 35		CALCULATED 24-HOUR RATE —		OIL—BBL. 65		GAS—MCF. 10		WATER—BBL. 48		OIL GRAVITY-API (CORR.) 39°													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel																									
35. LIST OF ATTACHMENTS Exhibit "A"																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED Gregory E. McIntosh		TITLE Senior Area Engineer																							
DATE JAN 5 1996		DATE JAN 5 1996																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Gallup	1507'	1617'				
Lower Gallup	1617'	1641'				
Lower Mancos	1641'	--				