SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

RUDEALL	5. LR	ASE DESIGNATION AND BE	RIAL NO.		
	OF LAND MANAGEMEN		6 15	NM-077281	
APPLICATION FOR		AI / A	3 2 14 1 14 ED		
DRILL 🗹	DEEPEN 🗌		7. UN	IT AGREEMENT NAME	
D. TYPE OF WELL OIL WELL OTHER	SIN ZOI	GLE MULTI	NO 8. FAR	rtheast Hogh	ķ
2. NAME OF OPERATOR 8939	7		North	16547	ars Un
Giant Exploration & Pro 3. ADDRESS AND TELEPHONE NO.	oduction Compar	iy (505) 326-33		WELL NO.	
P.O. Box 2810, Farmingt	ton, NM 87499		10 7	30-045-293	46 V
LOCATION OF WELL (Report location clearly At surface		ate requirements.*)			^ <i>328</i> ∥up
1300' FI	NL & 375' FEL		11. sz	IC., T., B., M., OR BLK.	Т
At proposed prod. zone Same			A	20 10	DM
4. DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST OFFICE			-3UN-16W NM	
5 air miles N of Waterflo	ow, NM			Juan / NM	ATE
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	Į.	OF ACRES IN LEASE	17. NO. OF ACRES	3 ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 8. DISTANCE FROM PROPOSED LOCATION®	375'	317.04	TO THIS WEL	40	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	758' 19. PRO	1,695'	20. ROTARY OR CA	Rotary	
1. ELEVATIONS (Show whether DF, RT, GR, etc.		1,055	22. /	APPROX. DATE WORK WILL	
Trib can in a statest and procedure the second seco	5,466' ungraded g	round		ct. 16, 1995	
and appretion and to to GFR 3165.4	PROPOSED CASING AND	CEMENTING PROGRA	1	· · · · · · · · · · · · · · · · · · ·	
		SETTING DEPTH	QU.	ANTITY OF CEMENT	:.
SIZE OF HOLE GRADE, SIZE OF CASING	WEIGHT PER FOOT				
8-3/4" 7 "	20# (J-55)	320'	≈107 cu ft 8		
8-3/4" 7" 4-1/2" Well is 375' from closest	20# (J-55) 9.5# (J-55) lease line and 1,3	320' 1,695' 8 00' from close	≈347 cu ft d RILLING C F UBJECT TO OUBLE SENERAL REQUIRE SET UNIT line	& to surface ARCS CRACSE B.	
8-3/4" 7" 4-1/2" Well is 375' from closest	lease line and 1,30 active well and 70	320' 1,695' 00' from close 00' from close FEB 1 2 1996	≈347 cuft of RILLING CUFT UBJECT TO COMP GENERAL REQUIRE EST UNIT line est P&A we	& to surface ARCS CRACSE B.	
8-3/4" 7" 4-1/2" Well is 375' from closest	lease line and 1,30 active well and 70	320' 1,695' 00' from close 00' from close	≈347 cuft of RILLING CUFT UBJECT TO COMP GENERAL REQUIRE EST UNIT line est P&A we	& to surface ARCS CRACSE B.	
8-3/4" 7" 4-1/2" Well is 375' from closest Well is 758' from closest Page 1 P	lease line and 1,30 active well and 70	320' 1,695' 00' from close 00' from close FEB 1 2 1996 [GON. DI DIST. 3	≈347 cu ft on RILLING CUE RILLING CUE RILLING CUE RILLING CUE RILLING CUE RILLING REPORT REP	& to surface ACCE BLM (3+2 for OCD)	, Tribe(
8-3/4" 7" 4-1/2" Well is 375' from closest Well is 758' from closest ABOVE SPACE DESCRIBE PROPOSED PROGRAM:	lease line and 1,30 active well and 70	320' 1,695' 00' from close 00' from close 1 2 1996 1 CON. DO	#347 cu ft on the control of the co	& to surface ACCE BLM (3+2 for OCD)	, Tribe(
8-3/4" 7" 4-1/2" Well is 375' from closest Well is 758' from closest ABOVE SPACE DESCRIBE PROPOSED PROGRAM:	lease line and 1,30 active well and 70	320' 1,695' 00' from close 00' from close 1 2 1996 1 CON D DIST. 3	#347 cu ft on the control of the co	& to surface ACAR BLM (3+2 for OCD) uctive zone. If proposal is to	, Tribe(
8-3/4" 6-1/4" Well is 375' from closest Well is 758' from closest ABOVE SPACE DESCRIBE PROPOSED PROGRAM: pen directionally, give pertinent data on subsurface loca	20# (J-55) 9.5# (J-55) lease line and 1,3 active well and 70	320' 1,695' 00' from close 00' from close 1 2 1996 [CON D D DIST. 3	≈347 cu ft de RILLING CUE RILLING CUE UBJECT TO COMMO GENERAL REQUIR SEST UNIT line est P&A we SEST P&A we CC: BIA(2), and proposed new product program, if any.	& to surface ACCE BLM (3+2 for OCD)	, Tribe(
8-3/4" 6-1/4" Well is 375' from closest Well is 758' from closest ABOVE SPACE DESCRIBE PROPOSED PROGRAM: pen directionally, give pertinent data on subsurface loca SIGNED (This space to Figural or State office use)	20# (J-55) 9.5# (J-55) lease line and 1,3 active well and 70 [D] If proposal is to deepen, give data on tions and measured and true vertical descriptions. Are:	320' 1,695' 00' from close 00' from close 10' from	≈347 cu ft de RILLING CU F UBJECT TO COMMO GENERAL REQUIRA- est unit line est P&A we CC: BIA(2), and proposed new product program, if any.	BLM (3+2 for OCD) suctive zone. If proposal is to	, Tribe(
8-3/4" 7" 6-1/4" 4-1/2" Well is 375' from closest Well is 758' from closest ABOVE SPACE DESCRIBE PROPOSED PROGRAM: pen directionally, give pertinent data on subsurface loca SIGNED (This space to Figural or State office use)	20# (J-55) 9.5# (J-55) lease line and 1,3 active well and 70 [D] If proposal is to deepen, give data on tions and measured and true vertical descriptions. Are:	320' 1,695' 00' from close 00' from close 10' from	≈347 cu ft de RILLING CUE UBJECT TO COMMO GENERAL REQUIRA est P&A we Co: BIA(2), Indiproposed new product program, if any.	BLM (3+2 for OCD) suctive zone. If proposal is to ATE 6-20-95 APPROVED SAMENDED	, Tribe(
8-3/4" 7" 6-1/4" 4-1/2" Well is 375' from closest Well is 758' from closest ABOVE SPACE DESCRIBE PROPOSED PROGRAM: pen directionally, give pertinent data on subsurface loca SIGNED (This space to Figural or State office use) PERMIT NO. Application approval does not warrant or certify that the a	20# (J-55) 9.5# (J-55) lease line and 1,3 active well and 70 [D] If proposal is to deepen, give data on tions and measured and true vertical descriptions. Are:	320' 1,695' 00' from close 00' from close 10' from	≈347 cu ft de RILLING CUE UBJECT TO COMMO GENERAL REQUIRA est P&A we Co: BIA(2), Indiproposed new product program, if any.	BLM (3+2 for OCD) suctive zone. If proposal is to APPROVED SAMENDED SAMEND SAMENDED SAMENDED SAMENDED SAMENDED SAMENDED SAMENDED SAMENDED	, Tribe(

District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

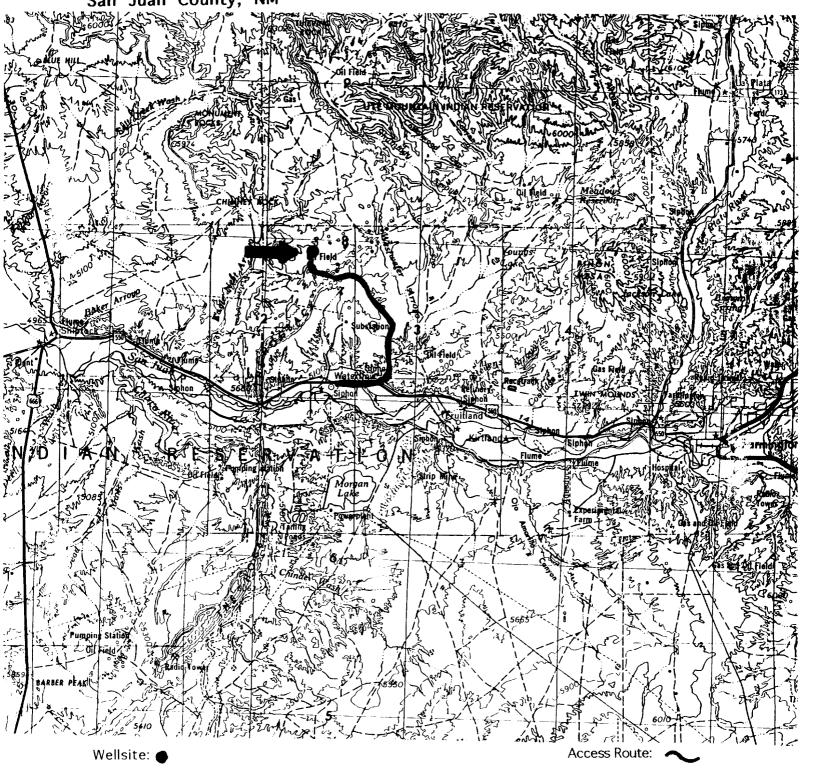
Form C-102 Revised February 21, 1994 Instructions on back Submiti to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Bruzos District IV	Rd., Azte	c, NM 87410		S	anta Fe,	NM	i 87504-2088			State Fee	e Lease - 4 (e Lease - 3 (Copie Copie	
PO Box 2008, Se	anta Fe, Ni	M 87504-2088								<u>.</u>	ENDED REI	-	
		WE	ELL LO	CATIO	N AND	AC	REAGE DED	ICATION DI					
API Number 2 Po				³ Pool Co	ON AND ACREAGE DEDICATION PLAT								
30-045-29346				32870					Horseshoe-Gallup				
⁴ Property Code				⁵ Property Name					* Well Number				
16547 'OGRID No.				NORTHEAST HOGBACK UNIT					57				
00	_	Operator Name					* Elevation						
GIANT EXPLORATION AND PRODUCTION								ON COMPANY			5466		
UL or lot no.	Section	Township	Range	Lot Idn			Location						
v A	10	30N		Lot idn	Feet from	lbe	North/South line	Feet from the	East/West	line	County		
	10_	1 JUN 1	16W 11 Bot	tom Hol	1300 Location	on I	NORTH f Different From	375	EAST	·	SAN JUAN	I	
UL or lot so.	Section	Township	Range	Lot Ida	Feet from		North/South line	Feet from the	**		· · · · · · · · · · · · · · · · · · ·		
			_				Troiter South ant	Leer stom res	East/West	line	County		
12 Dedicated Acr	us 13 Joint	or lafill "C	onsolidatio	n Code 15 O	rder No.		!				<u> </u>		
40													
NO ALLOV	VABLE	WILL BE A	SSIGNE	D TO THI	S COMPL	ETIC	ON UNTIL ALL	INTERESTS H.	AVE BEE	N CO	SOLIDATE	D	
16 26	40.77		WF	ST	264		EN APPROVED			-			
		l		7	204		11/1/	17 OPER	ATOR	CERT	IFICATION	NC	
2640 <u>.</u> 00	Ħ	വളക	12 2 2 2				/ -	irue and comp	inal the info lete to the be	ormation to st of my k	contained herein in nowledge and be	is li:f	
240)[[(]]					7 28					1	
2		U FEB 1	2 1396	ービ			/ 7		1	14/	14/1		
	160.)3		8	16		03//		11.16 li	10 1	Vall		
	AC (711. Co	M. I	心。	A	C	± 375	Signature G	<i>uj - i</i>		v _l ·		
		DUS	T. 3	26		Ì				E. M	cIntosh		
								Printed Name		ea Ei	ngineer		
3	***	e second				ı		Title				-	
2	<u> 26</u> 40.	30			0.4	,		≥ Date	Jur	ie 20), 1995		
00	2040.	30		 	26	<u>40.</u>	38					4	
z	ŀ							%SURVI	EYOR (CERT	IFICATIO	N	
								was plotted from	m field notes	of actual	shown on this pla surveys made by	m.	
			13					or under my su correct to the	pepitton an	differ the	same is true and		
	j		:					May	9, 199	~~	o o		
8	160.	01		<u>8</u>	160	.ol		Date of Sarvey	18/	70	 	-	
2640.	AC	±	5	þ.	A		<u>+</u>	Signature and	cal of Profici	ian) sy			
56			°C	2640.				0797.	MX		in the second		
			Z				•		ROFESSIO	LAN			
								معن ا	C 5510	NAC	-	i !	
2	2640.0	Ω	WES.	1	2616			Ceci	1 B. Tu	ıllis			
	<u>-0.0.p</u>	<u>~</u>	WES.	4	2640	J.DC	J	Certificate Num	ber 067	• •		•	

9672

Giant Exploration & Production Company Northeast Hogback Unit 57 1300' FNL & 375' FEL. Sec. 10, T. 30 N., R. 16 W. San Juan County, NM





Giant Exploration & Production Company Northeast Hogback Unit 57 1300' FNL & 375' FEL Sec. 10, T. 30 N., R. 16 W.

