SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

FORM A	PPROVED
OMB NO.	1004-0136
Expires: Feb	ruary 28, 1995

UNITED STATES						
DEPARTMENT OF THE INTERIOR						
DUDEAU OF LAND HAMAGENESIT						

	OF LAND MANAGEME			6. IF INDIAN, ALL	77284	Nam
APPLICATION FOR a. TYPE OF WORK	PERMIT TO DRIL	L OK DEEPEN			/A	. па н Б
DRILL D	DEEPEN [7. UNIT AGREEME	INT NAME	
OIL GAS GAS OTHER		SINGLE MULTI	PLE [Northeast 8. FARMOR LEASE NAM		ack
NAME OF OPERATOR 893	P7.		No	rtheast l	Hogback	Ûı
Giant Exploration & Pro Address and telephone ho.	oduction Comp	any (505) 326-3	325	9. API WELL NO.		
P.O. Box 2810, Farmingt	-		-	30-0 10. FIELD AND PO	45-293 OL, OR WILDCA	49
LOCATION OF WELL (Report location clearly at surface		State requirements.*)		Horsesho		up
./	_ & 2215' FEL			11. SEC., T., R., M., AND SURVEY O	OR BLK.	
At proposed prod. zone Same			ϕ	~10-30n-1	6w №	P 84
DISTANCE IN MILES AND DIRECTION FROM N		E.	1	12. COUNTY OR PAI		r
5 air miles N of Waterflo		O. OF ACRES IN LEASE		San Juan	NM	::#
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to dearest drig, unit line, if any)	405'	80		ACRES ASSIGNED IS WELL	40 J7 u	7# S
DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED,		ROPOSED DEPTH	20. ROTARY	F OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	737'	1,740'			Rotary	
This action is subject to technical		ground DRILL	ING OPER	ATIONS AUTH	ORIZEMAN	TART*
procedural review pursuant to 43 CF	B3165.3	SUBJ	ECT TO	COMPLIAN	ACE WIT	-
and appeal pursuant to 43 CFR 31	65,4. WEIGHT PER FOOT	1	MED "GE	NERAL REQU	IREMENTS	H
8-3/4" 7 "	20# (J-55)	320'	≈107 cu	QUANTITY OF CE		
6-1/4" 4-1/2"	9.5# (J-55)	1,740'	~366.0	u ft & to surf		
Well is 405' from closest l	ease line and 1,	776' from clos				
Vell is 405' from closest l	ease line and 1,	776' from clos EGENTAL FEB 1 2 1235 IL GOM. DU DISTI. 3				
NBOV'E SPACE DESCRIBE PROPOSED PROGRAM:	①	ECENTAL FEB 1 2 1255 IL GON. DI DISTI. 3	est unit	(2), BLM (3+2	e for OCD),	
NBOVE SPACE DESCRIBE PROPOSED PROGRAM:	①	ECENTAL FEB 1 2 1255 IL GON. DI DISTI. 3	est unit	(2), BLM (3+2	e for OCD),	
BOVE SPACE DESCRIBE PROPOSED PROGRAM: en directionally, give pertinent data on subsurface locati	If proposal is to deepen, give data ions and measured and true vertica	ECENTAL FEB 1 2 1255 IL GON. DI DISTI. 3	est unit	(2), BLM (3+2) w productive zone. Iny.	e for OCD),	
BOVE SPACE DESCRIBE PROPOSED PROGRAM: en directionally, give pertinent data on subsurface locati	If proposal is to deepen, give data ions and measured and true vertica	FEB 1 2 1085 IL GOMO DU DITTO 3	est unit	(2), BLM (3+2) w productive zone. Iny.	for OCD), If proposal is to	
SHOVE SPACE DESCRIBE PROPOSED PROGRAM: en directionally, give pertinent data on subsurface locations of the space for Federal or State office use)	If proposal is to deepen, give data ions and measured and true vertica	FEB 1 2 1835 IL GOM, DUI DUITG 3	est unit	(2), BLM (3+2) w productive zone. In the second sec	for OCD), If proposal is to 20-95 VED NDED	trill or
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: sen directionally, give pertinent data on subsurface location of the space for federal or State office use) PERMIT NO. Application approval does not warrant or certify that the approximation of the space for the space of the space for the spa	If proposal is to deepen, give data ions and measured and true vertica	FEB 1 2 1835 IL GOM, DUI DUITG 3	est unit	(2), BLM (3+2) w productive zone. Iny. 6-2 APPROAS AMEI	2 for OCD), If proposal is to 20-95 VED NDED	trill or
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: sen directionally, give pertinent data on subsurface location of the space for federal or State office use) PERMIT NO. Application approval does not warrant or certify that the approximation of the space for the space of the space for the spa	If proposal is to deepen, give data ions and measured and true vertica	FEB 1 2 1835 IL GOM, DUI DUITG 3	est unit	(2), BLM (3+2) w productive zone. Iny. 6-2 APPROAS AMEI	2 for OCD), If proposal is to 20-95 VED NDED	drill or
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: nen directionally, give pertinent data on subsurface locations. SIGNED SIGNED STATE OF FEDERAL OF STATE OFFICE USE) PERMIT NO. Application approval does not warrant or certify that the approval to the second state of the sec	If proposal is to deepen, give data ions and measured and true vertica	FEB 1 2 1035 IL GONDO DELLO BOLLO B	est unit	(2), BLM (3+2) w productive zone. In the second sec	2 for OCD), If proposal is to 20-95 VED NDED	drill or

Distrat I PO box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	² Pool Code	³ Pool Name			
30-045-29349	32870	Horseshoe-Gallup			
⁴ Property Code	' Pr	operty Name	• Well Number		
16547	NORTHEAST I	HOGBACK UNIT	54		
O08987	' Op	* Elevation			
000301	GIANT EXPLO	GIANT EXPLORATION AND PRODUCTION COMPANY			

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	30N	16W		915	SOUTH	2215	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre		#36	Consolidatio	n Code 15 C	order No.		<u> </u>	<u> </u>	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

IC	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
16	2640.7	WEST	2	640.77	7	¹⁷ OPERATOR CERTIFICATION				
H		l dece		İ		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief				
		l ini	998 U			and complete to the best by my knowledge and relief				
		UU FEB 1 2 T				- 1				
8	160.	03 OIL CON.	DIV.	160.03	. 8	Al Carth				
2640 00	AC			AC ±		Signature (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
26			9 50797		2640	Signature Gory E. McIntosh				
			2			Printed Name Area Engineer				
3						Title				
_	2640	20			Μ. Ι	June 20, 1995				
07	2640.	38	26	540 . 3						
ô					0。	18SURVEYOR CERTIFICATION				
Z					Z	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me				
		[<u>3</u> :				or under my superision and thurshe same is true and correct to the best of my belief.				
_		63	0		·	May 11 1995 + 0				
8	160.0	1 = =	8	60.01	0	Date of Survey				
7970	AC		04/1/	AC/±	0.0	Signature and Scal of Brookshodal Sulven				
2(9 2	$^{\circ}$ $_{\circ}$ $^{\circ}$ $^{\circ}$ $^{\circ}$ $^{\circ}$ $^{\circ}$	5'	0797	I Min				
						C CONTESSIONAL CON				
			915			C3310HAC				
	2640	00			H	Cecil B. Tullis				
<u></u>	204010	00 west	////	<u> 264b.c</u>	00	Certificate Number 9672				

Giant Exploration & Production Company Northeast Hogback Unit 54 915' FSL & 2215' FEL Sec. 10, T. 30 N., R. 16 W. San Juan County, NM



