

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT.

Sundry Notices and Reports on Wells

RECEIVED
OCT - 2 1996

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1615' FSL, 2200' FEL, Sec. 23, T-31-N, R-9-W, NMPM
J

5. Lease Number
NM-03601
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Seymour #7A
9. API Well No.
30-045-29399
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

9-12-96 MIRU. Spud well @ 11:30 a.m. 9-12-96. Drill to 511'. Circ hole clean. TOOH. TIH w/11 jts 9 5/8" 36# K-55 ST&C csg, set @ 506'. Cmted w/392 sx Class "B" cmt w/3% calcium chloride, 0.25 pps Cellophane (451 cu.ft.). Circ 35 bbl cmt to surface.

9-13-96 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

9-15-96 Drill to intermediate TD @ 3456'. Circ hole clean. TOOH. TIH to log. TOOH.

9-16-96 Drill to 3473'. Circ hole clean. TOOH. TIH w/77 jts 7" 20# K-55 ST&C csg, set @ 3469'. Pump 10 bbl wtr, 20 bbl gel, 10 bbl wtr ahead. Cmted w/84 sx Class "B" 65/35 poz w/2% calcium chloride, 6% gel, 0.25 pps Cellophane, 5 pps Gilsonite (154 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Cellophane (118 cu.ft.). Circ 15 bbl cmt to surface. Stage tool @ 3429'. Cmted second stage w/352 sx Class "G" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite (651 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Cellophane (118 cu.ft.). Circ 17 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/15 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/19/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 27 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOGD