

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004529401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	E-6289-1
7. Lease Name or Unit Agreement Name	FEDERAL STATE COM
8. Well No.	2
9. Pool Name or Wildcat	BLANCO MESA VERDE - (EXT.)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5893'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	FOUR STAR OIL AND GAS COMPANY
3. Address of Operator	3300 N. Butler Ave., Suite 100 Farmington NM 87401
4. Well Location	Unit Letter <u>O</u> : <u>1120</u> Feet From The <u>SOUTH</u> Line and <u>1605</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>T30N</u> Range <u>R11W</u> NMPM <u>SAN JUAN</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5893'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PERF & FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOUR STAR OIL & GAS COMPANY HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

12/10/96 - MIRUSU. TEST CASING TO 3000 PSI., OK. DRILL OUT CEMENT W/ 3-7/8" BIT FROM 3750' TO 3884' (PBTD.). TEST CASING TO 1500 PSI., OK. CIRC. HOLE CLEAN W/ 2% KCl. RU SCHLUMBERGER, RUN GR/CCL FROM 3884' TO 3684'. PERF M.V. W/ 3-1/8" GUNS FROM 3795' TO 3803', 4 SPF, HEGS. PREP TO FRAC. ACIDIZE PERFS W/ 1000 GAL. 15% HCl. FRAC W/ 46,500 GAL 30# LINEAR GEL, 40,220 # 20/40 SAND.

12/17/96 - CIRC. OUT SAND TO 3884'. SWAB LOAD WATER. SET P.C. PUMP AT 3843'.

2/23/97 - TEST WELL: 24 HR. TEST, 244 MCF, 80 BBL H2O., 180 PSI. TUBING & CASING.

WAIT ON PIPELINE CONNECTION.

RECEIVED
MAR - 4 1997
OIL CON. DIV.
DLT 8

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 3/4/97

TYPE OR PRINT NAME Ted A. Tipton Telephone No. 325-4397

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 2 DATE MAR - 4 1997

CONDITIONS OF APPROVAL, IF ANY: