UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

	- 23	MAR:	Dec		31.	199	1
EASE	DES	IGNA	TION	AND	SER	IAL	NO

			UL.	AITHEN	O		25051	WFF	· ·····		s: December 31, 1991
			E	SUREAU OF L	AND MANA	GEMEN		, V L-1			VATION AND SERIAL NO.
MELL	01101	-	65	DE OOUS			<u> </u>			SF-078	OTTEE OR TRIBE NAME
		EIIC		RECOMP	LETION) LC	OG"	D. IF INDIAN, ALL	UTTEE OR TRIBE NAME
1a. TYPE OF	WELL:		WEIT	WEL X	DRY	on=g	7 AUG -4	Pn	, ' ° ° L		
b. TYPE OF	COMPLET	ON-				-			NN 5	7. UNIT AGREEM	ENT NAME
, , , , ,	NEW V	WORK	DEEP-	PLUG [DIFF.	7 ,	070 FF.RIA	HOH	DM' MAIN -	A. FARM OR LEAS	SE NAME, WELL NO.
	METT V	OVER	L EN	PLUG BACK	RESVR _	Other	010 1144				
2. NAME O	F ODERATO			-			-			Fifield #4 9. API WELL NO.	Α
		-	OURCES O	IL & GAS CON	APANY		and the second of the second o			30-045-2	0429
3. ADDRES				TE G GAO GON	m ANT	-					OOL, OR WILDCAT
PC	BOX 428	9. Farm	ington, NM	87499 (50	05) 326-9 ⁻	700				Blanco M	lesaverde
4. LOCATIO	N OF WELL	(Report	location clea	rty and in accords	ence with any	State apg	wingments)*		19/		I., OR BLOCK AND SURVEY
At surface	99	OFSL,	1460'FWL,		ח) 5 (CELIV	旦		OR AREA	
					יון				ועו		
At top pro	od. interval re	ропеа в	GIOW			NA /	G 1 3 199	37			
At total de	epth				6 40					√ Sec. 21.	T-30-N, R-11-W
				=		<u></u>	COO	m	TV7		
					14. PERMIT	1915	CHALL BAR		100	12. COUNTY OR	13. STATE
						_	DIST. 3	3		PARISH San tuar	New Mexico
15. DATE SPL	JDDED 16.	DATE T	.D. REACHED	17. DATE (COMPL. (Read	y to prod.)			EVATIONS (DF, RKE	San Juar	19. ELEV. CASINGHEAD
5-9-97		5-17-	97		7-21-97			i i	5811 GR, 5825		
20. TOTAL DE	PTH, MD &T\	/D	21. PLUG, B	ACK T.D., MD &TV	D 22. IF MU					OTARY TOOLS	CABLE TOOLS
5120			ł			HOW N	IANY-	⊅	RILLED BY	0.5400	
	ION INTERV	N (S) OF	THIS COMPL	ETION-TOP, BOTT	OM NAME (MO	AND TVE))*			0-5120	IRECTIONAL
24. 1 110000		· (0, 0.		2.1.0.11.0. ; 5.51 1.	Om, 14 ant (m2	7.40	,				EY MADE
	85 Mesav										
26. TYPE ELE									27	. WAS WELL COF	RED
	N/SDL, AI	I, UMR				-			<u> </u>	No	
28. CASING SIZ	EKRADE	MEICH	IT, LB./FT.	DEPTH SET (N		ECORD	(Report all string:		,		
9 5/8	EGRADE	32.3		235	12 1/4	SIZE	216 cu.ft.	MEN1, C	EMENTING RECOR		AMOUNT PULLED
7		20#		2439	8 3/4		631 cu.ft.				
						-					
29.		1	LINER RE		-		30.			TUBING REC	
SIZE 4 1/2	TOP (MD) 2252	5070	TOM (MD)	SACKS CEMEN 497 Cu.ft.	T* SCREE	EN (MD)	2 3/8		DEPTH SET (MI	<u>" </u>	PACKER SET (MD)
7 1/2	2232	13070		487 CU.II.			2 3/6		4514		
31 PERFORA	TION RECOR	D (Interve	al, size and nu	mber)	32.		AC	ID, SHO	L DT, FRACTURE, C	EMENT SQUEE	ZE, ETC.
4075, 4124,	4126, 418 ⁻	1, 4215,	4275, 429	2, 4297, 4302,	DE	PTH INTE	RVAL (MD)			T AND KIND OF N	
	-	-		8, 4480, 4487,	4075-43	397		84,96	6 gal sik wtr, 65	.000# 20/40 A	riz sd
	-			4, 4538, 4545,	4						
				7, 4670, 4672,	4478-47	785		128,9	40 gai sik wtr, 1	00,000# 20/40	Ariz sd
33.	-030, 4/0;	J, ≒/ 1 3 ,	, + /21, 1 /3	3, 4762, 4774,	4785	PÉ	RODUCTION	<u> </u>			
DATE FIRST PR	ODUCTION		PRODUC	TION METHOD (F	lowing, gas lift, į			np)		WELL STAT	TUS (Producing or shut-in)
7-21-97					wing						SI
DATE OF TEST		HOURS	TESTED		PROD'N FOR TEST PERIOD	OIL-B	BL	GAS	MCF	WATER-BBL	GAS-OIL RATIO
7-21-97					1EST PERIOD			1454	Pitot Gauge	•	
LOW. TUBING		CASING	PRESSURE	CALCULATED	OIL-BBL		GAS-MCF		WATER-BBL	1	OIL GRAVITY-API (CORR.)
		SI 10	92	24-HOUR RATE							
34. DISPOSITI	ON OF GAS			ed, etc.)			1		L	ITEST WITH	ESSED BY
	- '	To be		•							-
35. LIST OF A	TTACHMENT								 -	<u> </u>	
		None									·
36. Liheretty Ca	ruly that the it	regoing a	ind attached in	formation is comple	te and correct a	s determin	ned from all availab	ie record	is		
	1	1)1	001	1							ED FOR RECORD
SIGNED / /	Allen >	< //ld	aaki	Ll M TM	E Regulat	tory Adn	ninistrator		D	ARMINE DI	TED FOR KEVONI

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of pug. 12, 1997. United States any false fictitious or fraudulent statements or representations as to any mater within its instead of the control of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

recoveries):						
PORMATION :	107	HOLLOR	DESCRIPTION, CONTENTS, STC.	BHVN	TOP	TRUE
			_			
Ojo Alam o	780'	857'	White, cr-gr ss.			
Kirtland	857	1865'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1865'	2166'	Dk gry-gry carb sh, coal, grn silts, light-	Ojo Alamo	780'	
			fine gr ss.	Kirtland Fruitland	1865'	
Pictured Cliffs	2166'	2320'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2166'	
	3			Lewis	2320'	
	t		Citation of Caraconomic Strategy	Huerfanito Bent.	nt. 2906'	
Huerfanito Bentonite*	ite* 2906'	2936'	White, waxy chalky bentonite	Chacra		
Chacra	2936'	3729'	Gry fn grn silty, glauconitic sd stone	Cliff House	3729'	
			rk gry shale	Menefee	3904'	
Cliff House	3729'	3904	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout	4473'	
Menefee	3904'	4473'	Med-dark gry, fine gr ss, carb sh & coal			
Point Lookout	4473'	4866'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			,
Mancos	4866'	5070'	Dark gry carb sh.			
*Huerfanito Bentonite	nite is the	legal top	of Mesa Verde in New Mexico (North of the Chacra li	line)	_	
		-				e e tempe