

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

97 JUN 6 PM 1:42  
070

1. Type of Well  
GAS

RECEIVED  
JUN 11 1997

- 5. Lease Number  
NM-02758
- 6. If Indian, All. or  
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator

OIL CON. DIV.  
DIST. 3

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

- 8. Well Name & Number  
Murphy D #4A
- 9. API Well No.  
30-045-29450
- 10. Field and Pool  
Blanco Mesaverde
- 11. County and State  
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M  
1680' FSL, 855' FWL, Sec. 27, T-30-N, R-11-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5-19-97 MIRU. Spud well @ 5:30 p.m. 5-19-97. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 ST&C csg, set @ 238'. Cmtd w/164 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (192 cu.ft.). Circ 7 bbl cmt to surface. WOC. NU BOP.

5-20-97 WOC. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-21-97 Drill to intermediate TD @ 2655'. Circ hole clean. TOOH. TIH, ran logs. TOOH.

5-22-97 TIH w/64 jts 7" 20# J-55 ST&C csg, set @ 2649'. Pump 10 bbl wtr, 10 bbl gelled wtr, 10 bbl wtr ahead. Cmtd w/230 sx Class "G" neat cmt w/3% gel, 5 pps Gilsonite, 0.25 pps Cellophane (591 cu.ft.). Tailed w/96 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Cellophane (114 cu.ft.). Displace w/106 bbl wtr. Circ 6 bbl cmt to surface. WOC. PT csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/4/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 09 1997

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD