

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #1

9. API Well No.

30-045-29495

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1325 FSL & 1635 FEL

SEC. 35, T30N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD, TD, LOG, CEMENT CASING

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED  
OCT 31 1997

OIL CON. DIV.  
FARMINGTON, NM

97 OCT 24 PM 1:08  
OCT 24 1997  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER

Date 10/23/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date

ACCEPTED FOR RECORD

OCT 29 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

BY

# ROBERT L. BAYLESS

Tiger #1  
1325 FSL & 1635 FEL  
SECTION 35, T30N, R13W

## MORNING REPORT-DRILLING

10/16/97

Rig up Drilling rig and spud well at 8:00 am, 10/15/97. Drill 8 3/4" hole to 135 feet. Circulate hole clean. Drop survey and trip out of hole. Deviation 1/4° at 130 ft. Run 3 joints ( 125.25 ft) 7" 23# new J-55 casing, landed at 130 ft KB. Rig up Cementers Inc and cement surface casing with 77 sx of Class G with 3% CaCl. Good returns throughout job. Circulated 4 bbls good cement to reserve pit. Plug down at 3:15 pm, 10/15/97. Wait on cement for 4 hours before nipple up. Shut down overnight.

10/17/97

Nipple up wellhead and BOP. Pressure test blind rams, pipe rams, and choke manifold to 750 psi, test OK. Pick up 6 1/4" bit and trip in hole. Tag cement at 90 ft. Drill cement and open hole to 500 feet. Circulate hole clean and pull off bottom. Shut down overnight with watchman.

10/18/97

Drill ahead to 600 ft and run survey, 1/2° at 600 ft. continue drilling to 900 ft. Shut down overnight with watchman.

10/19/97

Trip for bit at 900 ft. Trip back in hole and drill to 1400 ft. Run survey, 1° at 1400 ft. continue drilling to 1450 ft. Shut down overnight with watchman.

10/20/97

Continue drilling to 1740 ft. Circulate hole clean and condition mud. Run survey, 1 1/4° at 1740 ft. Pull out of hole on short trip. Shut down overnight with watchman.

10/21/97

Condition hole for logs and trip out. Rig up HLS. Hit bridge at 230 ft, would not break through. Rig down HLS and trip in hole to 600 ft. Circulate and condition hole. Trip out of hole. Rig up HLS and attempt to log. Log stopped at 1541 ft and got tight. Pull out of hole and trip in with pipe. Trip to 1200 ft and shut down overnight with watchman.

10/22/97

Trip in hole and tag bridge at 1500 ft. Mix mud and circulate hole clean to 1740 ft. Condition hole for logs. Trip out and rig up HLS. Logger TD at 1741 ft. Induction tool quit, continue logging density. Pick up new induction tool, trip in hole. Log well. Rig down HLS and shut well in overnight with watchman.

10/23/97

Move drillpipe and spot casing. Rig up casing crew and run 39 jts (1720.45 ft) new 4 1/2" 10.5 #/ft J-55 casing as follows:

|                     |                |              |
|---------------------|----------------|--------------|
| KB to landing point | 5.00 ft        | 0-5 ft       |
| 38 jts casing       | 1675.30 ft     | 5-1680 ft    |
| Insert Float        | 0.00 ft        | 1680-1680 ft |
| Shoe joint          | 45.15 ft       | 1680-1725 ft |
| Guide shoe          | <u>0.70 ft</u> | 1725-1726 ft |
|                     | 1726.15 ft     |              |

Circulate hole clean. Rig up Cementers Inc and cement 4 1/2" casing as follows:

Pump 10 bbls water ahead  
25 sx (27.0 cf) neat Class G cement  
100 sx (208 cf) Class G cement with 2% C-Lite  
65 sx (70.2 cf) neat Class G cement

Lost returns after pumping 42 bbls of slurry pumped, continued pumping tail and displacement, no further returns. Final pumping pressure at 600 psi. Bump plug to 1000 psi at 11:00 am, 10/22/97. Will run bond log at completion to determine cement top. Release rig and wait on completion.