

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

## BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 32-7 Unit #230

9. API WELL NO.

30-045-29496

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

6 Sec. 17, T31N, R7W

12. COUNTY OR  
PARISH

San Juan

13. STATE

NM

## 1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

Other \_\_\_\_\_

## b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR ☐

Other \_\_\_\_\_

## 2. NAME OF OPERATOR

Phillips Petroleum Company

## 3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

Unit G, 2490' FNL &amp; 1455' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/10/97

16. DATE T.D. REACHED

12/16/97

17. DATE COMPL. (Ready to prod.)

1/2/98

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

prepared GL 6529'.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3269'

21. PLUG, BACK T.D., MD &amp; TVD

3269'

22. MULTIPLE COMPLETION

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal - 3152' - 3234'

JAN 1 2 1998

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

OIL CON. DIV.

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 36#, K-55       | 377'           | 12-1/4"   | 185 sx C1 B (222 cf)            | 10 bbl - surf |
| 7"                | 20#, J-55       | 3110'          | 8-3/4"    | L-450 sx 65/35 P0Z (995 cf)     |               |
|                   |                 |                |           | T-150 sx C1 B (180 cf)          | 30 bbl - surf |

## 29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5-1/2" | 3081'    | 3268'       | none          |             | 2-3/8" | 3215'          | no              |
|        |          |             |               |             | 4.7#   |                |                 |

## 31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal @ 4 spf - .75" holes

3152'-3160' (8'); 3186'-3191' (5'); 3196'-3204' (8')

3214'-3227' (13'); 3232'-3234' (2')

Total 40' = 160 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

none

## 33. PRODUCTION

|                             |                                 |                                                                                   |                              |                        |                        |                           |                                          |  |
|-----------------------------|---------------------------------|-----------------------------------------------------------------------------------|------------------------------|------------------------|------------------------|---------------------------|------------------------------------------|--|
| DATE FIRST PRODUCTION<br>SI |                                 | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)<br>flowing |                              |                        |                        |                           | WELL STATUS (Producing or shut-in)<br>SI |  |
| DATE OF TEST<br>12/28/97    | HOURS TESTED<br>1 hr - Pitot    | CHOKE SIZE<br>1/4"                                                                | PROD'N. FOR TEST PERIOD<br>→ | OIL - BBL.             | GAS - MCF.<br>6020 mcf | WATER - BBL.<br>50 bpd    | GAS - OIL RATIO<br>80                    |  |
| FLOW. TUBING PRESS.         | CASING PRESSURE<br>SI - 625 psi | CALCULATED 24-HOUR RATE<br>→                                                      | OIL - BBL.                   | GAS - MCF.<br>6020 mcf | WATER - BBL.<br>50 bpd | OIL GRAVITY - API (CORR.) |                                          |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Assistant

JAN 09 1998

DATE 1/7/98

FARMINGTON DISTRICT OFFICE

\* (See Instructions and Spaces for Additional Data on Reverse Side)

