

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078998
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name 48
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 32-7 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 2490' FNL & 1455' FEL Section 17, T31N, R7W	8. Well Name and No. SJ 32-7 Unit #230
	9. API Well No. 30-045-29496
	10. Field and Pool, or exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 7" casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/7" bit and tagged cement @ 307'. PT - casing Good test. Drilled cement from 307' to 9-5/8" TD. Drilled ahead to 3110'. Circ. hole to run casing. RIH w/7" 20# J-55 ST&C 8rd casing and set @ 3110'. RU BJ to cement. Pumped lead cement - 450 sx (995 cf) 65/35 Class B POZ, 12% gel, 5#/sx Gilsonite, 1/4#/sx Cello-Flake, mixed at 12 ppg, w/2.21 yield. Tail pumped - 150 sx (180 cf) Class B, 5#/sx Gilsonite, 1/4#/sx Cello-Flake, 0.3 FL-62 & 2% CaCl2, mixed at 15.6 ppg w/1.20 yield. Rate 3-4 bpm, psi 100# - 200#, dropped plug & displaced w/126 bbls. Bumped plug at 1800 psi. Held - no bleed off. 30 bbls returns to surface (168 cf). WOC. ND BOPs. Set slips & cut off casing. RU BOPs. Test - BOPs, valves, blind rams & casing @ 200 psi - 5 min and 1500 psi 30 min. Good Test.

RECEIVED
JAN 12 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Regulatory Assistant Date 12-18-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date _____

JAN 09 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

BY _____

FARMINGTON DISTRICT OFFICE