Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. SF-078998 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well <u>San Juan 32-7 Unit</u> ]Oil Well X Gas 8. Well Name and No. 2. Name of Operator SJ 32-7 Unit #230 Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. <u>30-045-29496</u> 5525 Highway 64, NBU 3004, Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 2490' FNL & 1455' FEL Basin Fruitland Coal Section 17, T31N, R7W 11. County or Parish, State San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Spud Report Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 12/9/97 MIRU Big A #41. Spud 12 1/4" hole @ 1930 hr on 12/10/97. Drilled ahead to 377'. RIH w/9 5/8" 36# K-55 ST&C casing and set @ 377'. RU BJ to cement. Pumped 185 sx Cl B cement, 1/4# sx Cello-Flake, 2% CaCl, mixed @ 15.6 ppg w/yield of 1.2ft3/sx (222 ft3). Displaced plug with 27.5 bbls water, 250 psi, circl 10 bbls (56 ft3) to surface. Plug down @ 14:45 hrs 12/11/97. WOC 12 hrs. NU BOPs & PT 200 psi - 5 min and 1500 spi 15 min. Good test - witnessed by BLM. (12/12/97). OIL CON. DIV DIST, 3 14. I hereby certify hat the foregoing is true and correct Regulatory Assistant Signe Title (This space for Federal or State office use) Approved by Title Conditions of approval, if any: JAN 0 9 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and Taxable Control or representations as to any matter within its jurisdiction.