

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		8. Farm or Lease Name, Well No. FLOYD #3	
2. Name of Operator ROBERT L. BAYLESS		9. API Well No. 30-045-27	
3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659		10. Field and Pool, or Wildcat FULCHER KUTZ PC EXT 77200	
4. Location of Well (Report location clearly and in accordance with an State requirements*) At surface 790'FSL & 1660' FWL At proposed prod. Zone SAME		11. Sec., T., R., M., or Blk, and Survey or Area SEC 17, T30N, R12W	
14. Distance in Miles and Direction from nearest Town or Post Office		12. County or Parish SAN JUAN	13. State
15. Distance from Proposed* Location to nearest Property or Lease Line, ft. (Also to nearest drlg. Unit line, if any)		17. No. of Acres Assigned to this Well 160 161.20	
18. Distance from Proposed Location* to nearest Well, Drilling, Completion, or applied for, on this Lease, ft.		20. Rotary or Cable Tools ROTARY	
21. Elevations (Show whether DF, FT, GR. Etc.) 5827 KB 5822 GL		22. Approx. Date Work Will Start ASAP	

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7" J-55	23.0#/ft	120 ft	30 sx (37.8 ft³)
6 1/4"	4 1/2" J-55	10.5#/ft	2125 ft	225 sx (362.0 ft³)

Will drill 8 3/4" hole to 120 ft and set 120 ft 7" 23.0#/ft new J-55 casing, cemented with 30 sx class B cement circulated to surface. Will drill 6 1/4" hole to 2125 ft. using clear water, natural mud and water loss additives. Induction and density logs will be run. Will set 2125 ft. of 4 1/2" 10.5#/ft new J-55 casing, cemented with 225 sx cement, circulated to surface. No abnormal temperature or pressure is anticipated. Estimated mud weight is 8.6#/gal. Pipeline will be included in this APD as per the attached list.

ESTIMATED TOPS:	DEPTH:	PRESSURE:	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
Ojo Alamo	100 ft	--	
Fruitland	1630 ft	300 psi	
Pictured Cliffs	1965 ft	350 psi	

Previously approved on 12/12/97 with EA Log# NM-070-98-41.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Engineer Date April 30, 1999

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JUN 04 1999

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Approved By /s/ Duane W. Spencer

Title Team Lead, Petroleum Management

Date

JUN - 4 1999

\*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

RECEIVED  
MAY -5 PM 1:39  
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-29923	<sup>2</sup> Pool Code 77200	<sup>3</sup> Pool Name FULCHER KUTZ PICTURED CLIFFS
<sup>4</sup> Property Code 22186	<sup>5</sup> Property Name FLOYD	<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 150182	<sup>8</sup> Operator Name ROBERT L. BAYLESS	<sup>9</sup> Elevation 5822

<sup>10</sup> Surface Location

UL or lot no. (N) 14	Section 17	Township 30 N	Range 12 W	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
					790	South	1660	West	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

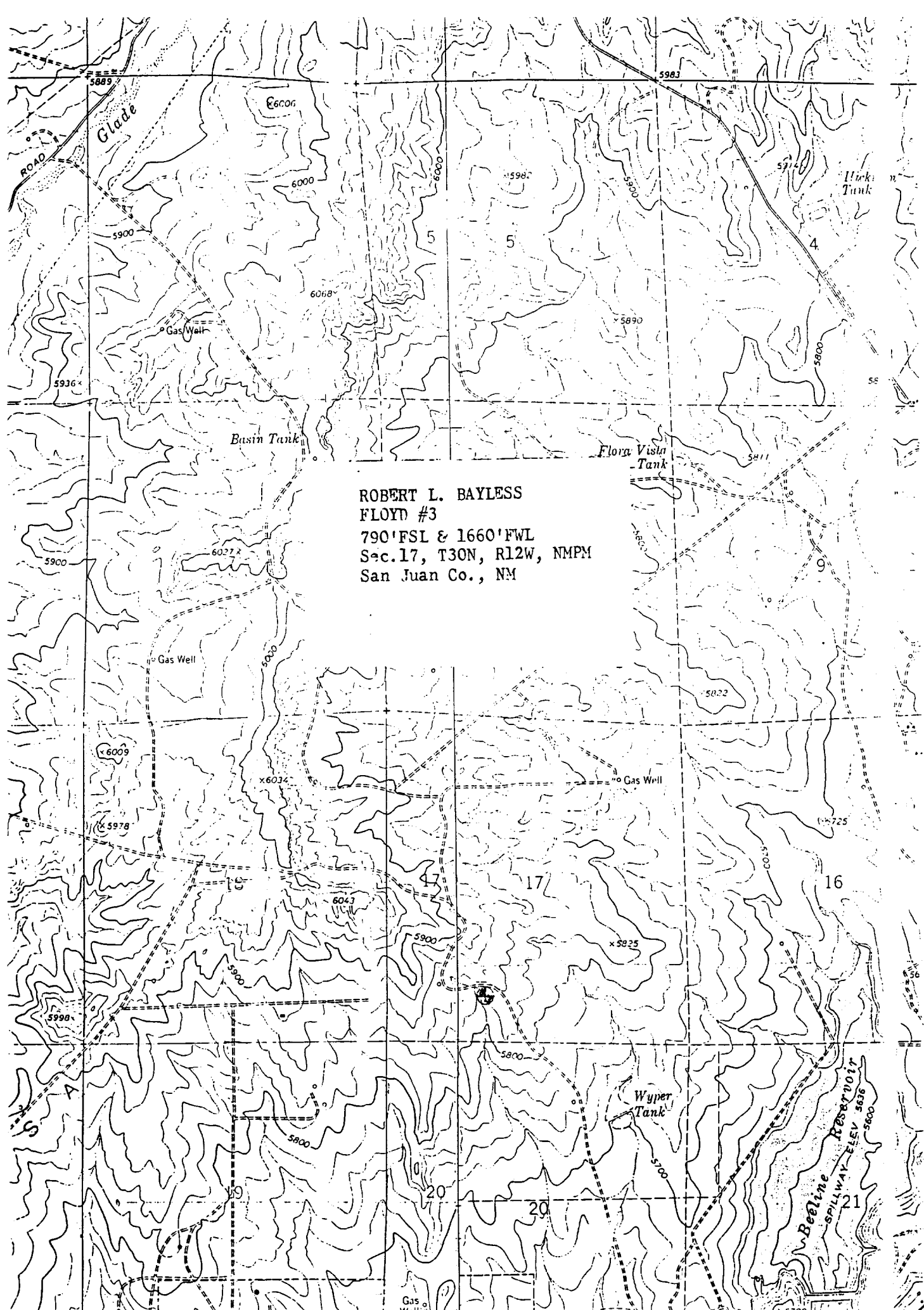
<sup>12</sup> Dedicated Acres 161.20	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature: <u>Price M. Bayless</u> Printed Name: <u>PRICE M. BAYLESS</u> Title: <u>ENGINEER</u> Date: _____
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: <u>May 5, 1997</u> Signature and Seal of Professional Surveyor: <u>William H. Burke II</u> Certificate Number: <u>8466</u>

New Mexico Oil Conservation Division





ROBERT L. BAYLESS  
FLOYD #3  
790' FSL & 1660' FWL  
S=c.17, T30N, R12W, NMPM  
San Juan Co., NM

