SIGNED

UNITED STATES

SUBMIT IN DUPLICATE.

FORM/APPROVED OMBANO. 1004-0137 Expires: February 28, 1995

PARTMENT	OF	THE	INTER	IOR	structi
SUBEAU OF L	AND	MANIAC	EMENT		

(See other in-

			F THE IN		struction reverse	ons on side)	5. LEASE OFS	GNATIO	N AND SERIAL NO.
BUREAU OF LAND MANAGEMENT				SF 078214					
WELL CO	MPLETION	OR RECO	MPLETION F	EPORT AN	D LOG	*	6. IF INDIAN.	ALI.OTT	EE OR TRIBE NAME
1a. TYPE OF WEL	L: 01		X DRY	98-127-1	Pi 1 - 0		7. UNIT AGRE	MENT !	NAMB
L TYPE OF COM				-50 III	A idoor	M			
NEW WELL OVER DEED DEED DACK DESVE. Other DACK DESVE.						8. FARM OR LEASE NAME, WELL NO.			
2. NAME OF OPERAT				010			TIGER		
ROBERT L.	BAYLESS,	PRODUCER_LL	<u>C</u>				30-045-		1
DO DOY 160	FADMIN	CTON NM	87499 (50	5)326-2659			10. FIELD AND	POOL,	OR WILDCAT
PO BOX 168 4. LOCATION OF WEI	L (Report locat	ion clearly and in	accordance with an	y State requiremen	ta)*		_FULCHER	KUTZ	Z <u>PICTURED</u> CLIF
At surface 54	3 FSL & 6	85 FEL					11. SEC., T., R OR AREA	., ¥., OR	BLOCK AND BURYEY
At top prod. Int	erval reported b	elow							
At total depth					_		$ ho_{\sf SEC}$ 33,		
_	IME		14. PERMIT NO.	PARISH			13. STATE		
31							I SAN JUA		NEW MEXICO
5. DATE SPUDDED	16. DATE T.D.		E COMPL. (Ready to	l .			RT, GE, ETC.)*	13. BL	
3/13/98	3/18/9	8 3/	31/98		5647 GF	R.IAVA	ROTARY TOOL	.8	CABLE TOOLS
O. TOTAL DEPTH. MD	A TVD Z1. PI		一口记得到	型るに		LED BY	XX	1	
1725 4. PRODUCING INTER	WALLEN OF THE	1672	P. BOTTOM, NAME (- 6° 7998. L	/ =		ΛΛ	25.	WAS DIRECTIONAL SURVEY MADE
4. PRODUCING INTE	tvan(u), or and	_	D T APK	- 6 1996 —					302122 2.00-
1503-1514	PICTURED	CLIFES	Onn (30	שנת שות	; _			<u> </u>	NO
6. TYPE ELECTRIC	ND OTHER LOGI	RUN	<u> </u>	on. Div	0				S WELL CORED
DIND;SDL				II. I			<u> </u>	N	0
28.			ING RECORD (Res	port all strings set	in well)	ENT. CE	MENTING RECORD	-	AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LI						class G ; cir	- -	surface
7" 4 1/2"	23#/ft 10.5#/1	209 t 1716					class C w/29		
4 1/2	$-\frac{10.5\pi/1}{}$	1710							ated to surface
					1 00		TUBING RECO) Pr	
29.		LINER RECORI		SCREEN (MD)	30.		DEPTH SET (M	PACKER SET (MD)	
SIZE	TOP (MD)	BOTTOM (MD)	SACRE CEMENT®	SCREEN (AD)	2 3/	 -	1527	 - -	NONE
NONE		_	-			<u>-</u>			
31. PERFORATION RE	cond (Interval,	size and number)	<u> </u>	\$2. A	CID. SHOT.	FRAC'	TURE, CEMEN	SQUE	EZE, ETC.
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			ATERIAL USED		
1303-1314 11 13				gal 7 1/2% HCL acid					
					500 gal 70 quality foam with				
	.34	' DIAMETER				52,0	00 lbs 16-30) mesn	sand
			PRO	DUCTION					
33.* DATE FIRST PRODUCT	rion PRO	DUCTION METHOD	(Flowing, gas lift, s		type of pur	.p)		STATUS t-in)	(Producing or
3/31/98		FLOWING					- 1	-	SHUT-IN
DATE OF TEST	HOURS TESTS		PROD'N. FOR	OIL-BBL.	GASM	الن	WATER-BBI	" '	GAS-OIL BATIO
3/31/98	3 hrs	3/4"	I	ACCEPTED HOP	140°F	LOW		077. 6	AVITY-API (CORR.)
FLOW. TUBING PROSS.	CASING PRES	CALCULATED	OIIBBL.		مناسم	_	RBL.	OIL GR	MATERIAL (COMM.)
0	360		·	NO EL	PW 3 194	50	TEST WITNE	BED BY	
34. DISPOSITION OF				w.		et OFF	ICE DAVE		
SHUT IN W	<u>AITING ON</u>	GAS CONNEC	IIUN	FARMING	l <mark>om di</mark> ziki	01 011	I DAVE	DULF	
35. LIST OF ATTACE				EVKWING	والراكس				
00 7 500 5	. 15ki 15. e	Anguand attached	information is com	plete and Correct	as determin	ed from	all available	records	
30. I hereby certur	LEGAL THE TOTAL	ייין <i>ביוו</i> וייין							

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE PETROLEUM ENGINEER

	Pictured Cliffs	Fruitland	Kirtland	FORMATION
	1503	1218	surface	including depth int
	 TD	1503	1218	erval tested, cus
	Sandstone, siltstone, shale	Shale, siltstone, sandstone, coal	Shale, siltstone, sandstone	SOMMAKE OF FORCUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.
	Fruitland Pictured Cliffs	Kirtland	NAME	38. GEO!
	 1218 1503	surface	MEAS. DEPTH	GEOLOGIC MARKERS
ن نوید			TRUE VERT. DEPTH	5