

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
MAR 24 1998

RECEIVED
98 MAR 16 PM 3:34
070 FARMINGTON, NM

- 1. Type of Well
GAS
- 2. Name of Operator
OIL CON. DIV.
BURLINGTON RESOURCES
DIST. 3
OIL & GAS COMPANY
- 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
- 4. Location of Well, Footage, Sec., T, R, M
2220' FNL, 2520' FEL, Sec. 1, T-30-N, R-11-W, NMPM
R-10949
- 5. Lease Number
NM-03758
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Sunray C #1C
- 9. API Well No.
30-045-29523
- 10. Field and Pool
Blanco Mesaverde
- 11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 2-22-98 MIRU. Spud well @ 4:00 p.m. 2-22-98. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 csg, set @ 244'. Cmtd w/165 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (195 cu.ft.). Circ 16 bbl cmt to surface. WOC.
- 2-23-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
- 2-24-98 Drill to intermediate TD @ 2833'. Circ hole clean. TOOH. TIH w/64 jts 7" 20# J-55 csg, set @ 2823'. Cmtd w/221 sx Class "B" cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (636 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 20 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
- 2-26-98 Drill to TD @ 5218'. Circ hole clean. TOOH. TIH w/60 jts 4 1/2" 10.5# J-55 lnr, set @ 5217'. Top of lnr @ 2652'. Cmtd w/267 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (355 cu.ft.). Reverse circ 2 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/16/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

MAR 18 1998

FARMINGTON DISTRICT OFFICE

DV