

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-93313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Atlantic C #6B

9. API WELL NO.

30-045-29529

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-30N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐OTHER ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 380'FNL, 2190'FWL.

At top prod. interval reported below

At total depth

R-10949

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

3-6-98

16. DATE T.D. REACHED

3-10-98

17. DATE COMPL. (Ready to prod.)

3-28-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6045 GR. 6057 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5301

21. PLUG BACK T.D., MD & TVD

5289

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS

DRILLED BY

0-5301

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4634-5248 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-ILD-CNL-CDL, CMR27. WAS WELL CORED
No**CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	244	12 1/4	190 cu.ft.	
7	20#	2916	8 3/4	770 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2750	5301	355 cu.ft.	2 3/8	5238	

31. PERFORATION RECORD (Interval, size and number)

4634, 4636, 4638, 4645, 4648, 4704, 4706, 4753, 4755,
4757, 4774, 4777, 4780, 4784, 4786, 4912, 4918, 4931,
4954, 4962, 4974, 4995, 5007, 5017, 5039, 5047, 5068,
5120, 5145, 5156, 51717, 5200, 5244, 5248

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4634-4786	832 bbl 20# x-link gel, 73,000# 20/40 Arizona sd
4912-5248	1099 bbl 20# x-link gel, 100,000# 20/40 Arizona sd

33. PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)
3-28-98	Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL
3-28-98					1065	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 703	SI 703					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE 4-7-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

DATE 4-7-98

APR 8 1998

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1190'	1360'	White, cr-gr ss.
Kirtland	1360'	2270'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2270'	2660'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2660'	2780'	Bn-Gry, fine grn, tight ss.
Lewis	2780'	3390'	Shale w/siltstone stringers
Huerfanto Bentonite*	3390'	3500'	White, waxy chalky bentonite
Chacra	3500'	4135'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4135'	4485'	ss. Gry, fine-grn, dense sil ss.
Menefee	4485'	4905'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4905'	5301'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1190'	
Kirtland	1360'	
Fruitland	2270'	
Pic.Cliffs	2660'	
Lewis	2780'	
Huerfanto Bent.	3390'	
Chacra	3500'	
Cliff House	4135'	
Menefee	4485'	
Pt.Lookout	4905'	