

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

TIGER #8

9. API Well No.

30-045-29544

10. Field and Pool, or Exploratory Area

basin fruitland coal

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710 FNL & 1415 FWL
C SEC. 34, T30N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RUN CASING & CEMENT

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED MORNING REPORT

RECEIVED
JUL 17 1998
OIL CON. DIV.
DIST. 3

COPIES TO BE DESTROYED
JUL 13 1998

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER

Date 7/10/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date JUL 1, 1998

ACC

HD

ROBERT L. BAYLESS

Tiger #8
710 FNL & 1415 FWL
SECTION 34, T30N, R13W

MORNING REPORT-DRILLING

7/2/98

Dig drilling pit and line pit. Move L&B drilling rig on location and rig up. Spud well at 10:30 am, 7/1/98. Drill 8 3/4" hole to 255 feet. Drop survey tool and trip out of hole. Deviation 1/4° at 255 feet. Run 6 joints (245.98 feet) of 7" 23.0 #/ft J-55 ST&C casing, landed at 247 feet. Rig up Cementers Inc and cement with 115 sx (135.7 cf) Class B with 2% CaCl, 1/4 pps flocele, and 4% gilsonite. Good returns throughout job with 8 bbls good cement returned to pit. Plug down at 5:45 pm, 7/1/98. WOC.

7/3/98

Break off landing joint and nipple up wellhead and BOP. Make up choke manifold and pressure test BOP and manifold to 600 psi for 30 minutes, held OK. Trip in hole and tag cement at 180 feet. Drill cement and drill new formation to 760 feet. Circulate hole clean and run survey, deviation 1/2° at 760 feet. Continue drilling to 790 feet. Shut down overnight.

7/4/98

Continue drilling to 1300 feet. Circulate hole clean and run survey, deviation 1/2° at 1300 feet. Continue drilling to 1490 feet and condition hole. Shut down for weekend.

7/5/98 and 7/6/98

Shut down for weekend.

7/7/98

Drill to 1770 feet and circulate hole clean. Condition hole for logs and drop survey tool. Trip out for logs. Deviation 1° at 1770 feet. Rig up HLS and log well. Rig down HLS and shut down overnight.

7/8/98

Spot casing and rig up casing crew. Run 41 joints 4 1/2" 10.50 #/ft J-55 new casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
40 joints casing	1728.54 feet	4 – 1732 feet
Insert Float	0.00 feet	1732 – 1732 feet
Shoe joint	27.45 feet	1732 – 1756 feet
Guide Shoe	0.70 feet	1756 – 1756 feet
	1756.59 feet	

Rig up Cementer's Inc and cement casing as follows:

Flush	20 bbls fresh water
Lead	100 sx (208 cf) Class B with 2% econolite and 1/4 #/sx flocele
Tail	70 sx (82.6 cf) Class B with 1/4 #/sx flocele
Displacement	27.6 bbls fresh water

Good returns throughout job with 1,5 bbls good cement circulated to pit. Bumped plug to 1500 psi at 12:15 pm, 7/7/98. Release rig and wait on completion.