Form 3160-5 (June 1990)

1. Type of Well

2. Name of Operator

3. Address and Telephone No.

X Gas

Phillips Petroleum Company

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES

I.OIGM	AFFRO	VED
Budget Bur	eau No.	1004-0135
Expires:	March 3	11. 1993

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF-07899	96
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SUNDRY INOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

Use "APPLICATION FOR PERMIT - " for such proposals (7. If Unit or CA, Agreement Designation <u>San Juan 32-7 Unit</u> 8. Well Name and No. SJ 32-7 Unit #228 9. API Well No. 30-045-29545 505-599-3454 10. Field and Pool, or exploratory Area

Unit G. 2628' FNL & 1436' FEL Section 7.T31N, R7W	Basin Fruitland Coa	Basin Fruitland Coal		
Sec	ction 7,T31N, R7W	11. County or Parish, State		
		San Juan,	NM	
12	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	CE. REPORT, OR OTHER DATA		

	,	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
П.,	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other	Dispose Water
		(Note: Report results of multiple completion on V Completion or Recompletion Report and Log for

RIH w/8-3/4" bit and tagged cement @ 365'. Drilled cement from 365' to 404. Drilled new formation from 404' to 3148'. Circ. hole. RIH w/7" 20#, K-55 casing and set @ 3418'. RU BJ to cement. Pumped 10 bbls mud clean, 10 bbls water spacer & then 375 sx (787 cf) of 35/65 POZ Class H cement w/6% Gel, 5@/sx Gilsonite. 1/4#/sx Cello-flake. mixed at 12.0 ppg w/2.10 yield. Pumped tail - 100 sx (128 cf) Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25 & 2% CaCl2, mixed at 15.2 ppg w/1.28 yield. Dropped plug & displaced with 125.5 bbls water. Bumped plug with 1500 psi. Had 10 bbls (56 cf) cement returns to surface. WOC.

RD BJ & ND BOP. Set slips & cut off casing. RU Head. PT - 30 minutes. Good test.

4. I hereby constituting foregoing is true and correct Signed	Title	Regulatory Assistant	Date	6/3/99
(This space for Federal or State office use)				
Approved by	_ Title		Date —	
				and the state of t

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*