

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

832' fsl & 1835' fel (sw se)
Section 25, T30N, R13W

5. Lease Designation and Serial No.

SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Panther No. 2 (23182)

9. API Well No.

30-045-295 74

10. Field and Pool, or Exploratory Area (77200)

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perfs, Frac & Tbg Rpt☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/27/98 MIRU Black Warrior WL Company and BJ Services. Ran CBL-CNL-CCL log from PBTD @ 1786' KB to 1200' KB. Pressure tested casing to 3000 psi for 10 mins - held good. Perforated Pictured Cliffs from 1720'-1736', 16' (32 holes - 2 jspf - 0.34" dia.), per Piedra Vista 1E density log. Breakdown with 2% KCl water, ISIP 350 psig. Did not ball off with 12 bbls 15% HCl acid and 48 RCN ball sealers, 5 bpm at 650 psig, ball off to 3400 psig. Flow back well. Ran junk basket, recovered 46 ball sealers, 32 with hits. Shut in well. RU flowback manifold.

7/28/98 MIRU BJ Services. Frac Pictured Cliffs perfs (1720'-36' KB) with 30,000 gal 70 Q 20# x-link foam, 61,000# 16/30 sand, pumped at 30 bpm, ATP 1150 psi, ISIP 770 psi. RD equipment. Start flowback on 1/4" choke at 10:30 AM

7/30/98 MIRU Big A. ND WH, NU BOPs. TIH with 2-3/8" bailer on 2-3/8" tubing. Tagged sand @ 1733', bailed to 1797', TOH LD bailer. TIH with 2-3/8" production string with seating nipple on bottom. Landed tubing at 1694' KB with seating nipple on bottom. ND BOPs. NU WH. Swabbed for 3 hrs, FL stayed at 600'. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed

Connie Dinning

Title Contract Engineer

Date 8/13/98

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

AUG 17 1998