

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS -5 PM12:31

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

690 FNL & 1070 FEL
SEC 35, T30N, R13W

5. Lease Designation and Serial No.

SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #5

9. API Well No.

30-045-29580

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFF

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, LOG, CEMENT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

PRODUCTION CASING

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED
MAY 13 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

ENGINEER

Date 5/4/98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 11 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

ROBERT L. BAYLESS

Tiger #5
690 FNL & 1070 FEL
SECTION 35, T30N, R13W

MORNING REPORT-DRILLING

4/28/98

Built location and line pit. Move on and rig up L&B SpeedDrill. Spud well at 12:00 noon, 4/27/98. Drill 8 3/4" hole to 210 feet. Circulate hole clean and shut down overnight.

4/29/98

Continue drilling to 330 feet. Circulate and condition hole. Drop survey tool and trip out of hole. Deviation 1/4° at 330 feet. Runs 7 joints (323.25 feet) new 7" 23 #/ft J-55 casing, landed at 328 feet. Rig up Cementer's Inc and cement with 90 sx Class G with 1/4 #/sx flocele and 4% CaCl. Good returns throughout job with 7 bbls good cement circulated to pit. Plug down at 1:00pm, 4/28/98. WOC for 4 hours. Break off landing joint and make up wellhead. Nipple up BOP. Test casing, BOP, and choke manifold to 600 psi for 30 minutes, held OK. Trip in hole and tag cement at 275 feet. Shut down overnight.

4/30/1998

Drill cement and open hole to 825 feet. Condition hole and run survey, deviation 1/2° at 825. Continue drilling to 990 feet. Circulate hole clean and shut down overnight.

5/1/98

Continue drilling to 1325 feet. Circulate hole clean and run survey. Deviation 3/4° at 1325 feet. Continue drilling to 1470 feet. Condition hole and shut down overnight.

5/2/98

Continue drilling to 1760 feet. Circulate hole clean and trip for bit. Trip in hole and drill to 1860 feet. Circulate and condition hole for logs. Shut down overnight.

5/3/98

Condition hole for logs. Drop survey tool and trip out of hole. Deviation 1° at 1860 feet. Rig up HLS and log well. Rig up San Juan Casing and run 41 joints of 4 1/2" 10.5 #/ft J-55 ST&C casing as follows:

KB to landing point	4.00 feet	0-4 feet
40 joints of casing	1800.70 feet	4-1805 feet
Float collar	0.00 feet	1805-1805 feet
Shoe joint	44.95 feet	1805-1849 feet
Guide shoe	0.70 feet	1849-1850 feet
	1850.35 feet	

Centralizers run at 1826, 1714, 1624, 1534, and 364 feet. Land casing at 1850 and rig up Cementer's Inc. Cement production casing as follows:

Pad	10 bbls fresh water
Lead	125 sx (258 c.f.) Class G w/ 2% econolite, 1/4 #/sx celloflake, and 3 #/sx gilsonite
Tail	70 sx (82 c.f.) Class G w/ 1/4 #/sx celloflake and 3 #/sx gilsonite
Displacement	28.7 bbls fresh water

Good returns throughout job with 6 bbls of good cement circulated to pit. Bumped plug to 1200 psi at 3:00 pm, 5/2/98. Release rig and wait on completion.