

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #6

9. API Well No.

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910 FNL & 753 FWL
SECTION 35, T30N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD, CEMENT SURFACE CASING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED
APR 27 1998

OIL CON. DIV.
DIST. 8

ACCEPTED FOR RECORD

APR 28 1998

FARMINGTON DISTRICT OFFICE

BY

14. I hereby certify that the foregoing is true and correct

Signed PRICE M. BAYLESS Title ENGINEER Date 4/22/98
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ROBERT L. BAYLESS

Tiger #6
910 FNL & 753 FWL
SECTION 35, T30N, R13W

MORNING REPORT-DRILLING

4/22/1998

Dig drilling pit and line pit. Rig up L&B Speedrill and spud well at 10:00 am, 4/21/98. Drill 8 3/4" hole to 330 feet. Circulate and condition hole clean. Drop survey tool and trip out of hole. Deviation 1/4° at 325 feet. Run 8 joints (323.40 feet) new 7" 23.0 #/ft J-55 casing landed at 328 feet. Rig up Cementer's Inc and cement with 145 sacks (171 CF) of Class G with 1/2 #/sx celloflake and 3% CaCl. Good returns throughout job with 6 bbls of good cement circulated to pit. Plug down at 6:30 pm, 4/21/98. Shut in overnight with watchman.