District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND A	UTHORIZATION TO TRANSPORT
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¹ Op	² OGRID Number	
Robert	150182	
	³ Reason for Filing Code	
Farmington, NM 87499		NW
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 045-29581	Fulcher Kutz PC	77200
⁷ Property Code	⁸ Property Name	⁹ Well Number
	Tiger	6

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot.idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	35	30N	13W		910	North	753	West	San Juan

11 Bottom Hole Location

UL or lot n	o, Sectio	on To	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Coo	le ¹³ Pr	roducing N	Method Code	¹⁴ Gas (Connection Date	15 C-129 Permit	Number 1	⁶ C-129 Effective Da	ite 17 C-	129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁶ POD	²¹ O/G	22 POD ULSTR Location and Description
200705 7 35344	El Reso Natural Gas PO Boy 4990 Earmington, NM 87499 (2 16 6 m) F. Eld Ser.	2821426	G	D, Sec35, T30N, R13W
			22.741 V VIII	DECEIVED
	78-4-10-4-1-4-4-1-4-4-4-4-4-4-4-4-4-4-4-4-			N JUN 1 6 1998
				014 COM. D17/. dist. 3

IV. Produced Water

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- [¹³ POD	24 POD ULSTR Location and Description	
1	2821427	D, Section 35, T30N, R13W	tion 35, T30N, R13W

V. Well Completion Data

²⁵ Spud Date 4/21/98	²⁶ Ready Date 6/12/98	²⁷ TD 1810	²⁸ PBTD 1757	²⁹ Perforations 1658-1673	³⁰ DHC, DC,MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set	<u> </u>	34 Sacks Cement
 8 ¾	7	" 23#/ft	328	90 sx	(106ft3) Class G cir to surface
6 1/4	4 1/3	" 10.5#/ft	1807	125 sx	(258 ft3) Class G w/2% econolite
				70 si	(82ft3) Class G, cir to surface
	2 3.	8" 4.7#/ft	1672		

VI. Well Test Data

35 Date New Oil 41 Choke Size	³⁶ Gas Delivery Date 6/12/98	³⁷ Test Date 6/12/98 ⁴³ Water	³⁶ Test Length 3 hrs	³⁹ Tbg. Pressure 0	Csg. Pressure 300 46 Test Method
	⁴² Oil		44 Gas	⁴⁵ AOF	
			No flow	No flow	
	is of the Oil Conservation Division above is true and complete to the	best of my knowledge and		NSERVATION DIV マスタ PERVISOR DISTI	
Printed name: Revin H. Mc	Cord	Т	itle:		
Title: Petroleum Engineer			approval Date:	JUN 2 9 199	3
Date: 6/15/98	Phone: (505)	226 2650			