

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

APR 28 AM 10:49

RECEIVED  
JUN 29 1998

5. Lease Designation and Serial No.

SF-078213

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #6

9. API Well No.

30-045-29581

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11. Country or Parish, State

SAN JUAN COUNTY, NEW MEXICO

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910 FNL & 753 FWL  
SECTION 35, T30N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD, LOG, RUN CASING, CEMENT CASING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHED MORNING REPORT.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER Date 4/27/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 29 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

# ROBERT L. BAYLESS

Tiger #6  
910 FNL & 753 FWL  
SECTION 35, T30N, R13W

## MORNING REPORT-DRILLING

4/22/98

Dig drilling pit and line pit. Rig up L&B Speedrill and spud well at 10:00 am, 4/21/98. Drill 8 3/4" hole to 330 feet. Circulate and condition hole clean. Drop survey tool and trip out of hole. Deviation 1/4° at 325 feet. Run 8 joints (323.40 feet) new 7" 23.0 #/ft J-55 casing landed at 328 feet. Rig up Cementer's Inc and cement with 145 sacks (171 CF) of Class G with 1/2 #/sx celloflake and 3% CaCl. Good returns throughout job with 6 bbls of good cement circulated to pit. Plug down at 6:30 pm, 4/21/98. Shut in overnight with watchman.

4/23/98

Nipple up BOP and pressure test casing, BOP, and choke manifold to 600 psi, held OK. Trip in hole and tag cement at 280 feet. Drill cement and drill open hole to 780 feet. Circulate hole clean and shut down overnight.

4/24/98

Continue drilling to 825 feet. Circulate hole clean and run survey, deviation 1/2° at 825 feet. Continue drilling to 1325 feet and circulate hole clean and run survey, deviation 3/4° at 1325 feet. Continue drilling to 1370 feet. Circulate hole clean and shut down overnight.

4/25/98

Continue drilling to 1810 feet and circulate hole clean. Shut down overnight.

4/26/98

Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 1° at 1810 feet. Rig up HLS and log well. Rig up casing crew and run 40 joints of 4 1/2" 10.50 #/ft J-55 casing as follows:

KB to landing point	4.00 feet	0-4 feet
39 joints casing	1756.99 feet	0-1761 feet
Float Collar	0.00 feet	1761-1761 feet
Shoe Joint	45.05 feet	1761-1806 feet
Guide Shoe	<u>0.70 feet</u>	1806-1807 feet
	1806.74 feet	

Centralizers run at 1781, 1716, 1626, 1536, and 363 feet. Land casing at 1807 feet and rig up Cementers Inc. to cement casing as follows:

Pad	10 bbls of fresh water
Lead	125 sx (258 c.f.) of Class G, 2% econolite, 1/2 #/sx flocele, 2 #/sx gilsonite
Tail	70 sx (82 c.f.) of Class G, 1/4 #/sx flocele
Displacement	28 bbls fresh water

Good returns throughout job with 12 bbls of good cement circulated to pit. Bumped plug to 1500 psi at 3:50 pm, 4/25/98. Release rig and wait on completion.