

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED  
93 OCT 13 PM 1:24  
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060' FSL & 835' FWL, SW/4 SW/4 SEC 17-31N-6W M	8. Well Name and No. ROSA UNIT #139A
	9. API Well No. 30-039-29600
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-12-1998 Finish moving rig & rig up. Drill rat & mouse hole. Spud 12-1/4" surface hole @ 0000 hrs 9/12/98. Drilling @ report time.

9-13-1998 TD surface hole with bit #1 (12-1/4", SEC, 535J) at 550'. Circulate and TOH. Ran 12 joints (522.91') of 9-5/8" 36#, K-55, ST&C & LT&C casing and set at 537' KB. BJ cemented with 285 sx (342 cu.ft.) of CI "H" with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 39 bbls of water. Plug down at 2000 hrs 9/12/98. Circulated out 9 bbls of cement. WOC. NU BOP and pressure test to 1500# - held OK. Deviation: 1-3/4° @ 540'.

9-14-1998 Drilled cement and plug and continued drilling new formation. Deviations: 2° @ 1004', 1-1/2° @ 1505'.

9-15-1998 Drilling ahead. Deviations: 1-3/4° @ 1927', 3/4° @ 2427', 1° @ 2929'.

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OIL CON. DIV  
BUREAU

Continued on Reverse Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date October 6, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 20 1998

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FARMINGTON DISTRICT OFFICE  
BY [Signature]

9-16-1998 TD intermediate hole with bit #2 (8-3/4", RTC, HP51X) at 3616'. Circulate and TOH for logs. Rig up Halliburton and run IES/GR and CNL/CDL logs. TIH and circulate and condition hole. LDDP and DC. Deviations: 2° @ 2412', 1-3/4° @ 3616'.

9-17-1998 Ran 87 jts. (3598.99') of 7", 20#, K-55, ST&C casing and landed at 3613' KB. Float at 3570'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 425 sx (867 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 135 sx (196 cu.ft.) of CI "H" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl<sub>2</sub>. Displaced plug with 146 bbls of water. Plug down at 1345 hrs 9/16/98. Circulated out 2 bbls of cement. ND BOP. Set slips w/ #60,000 and cut off casing. Nipple up BOP's and pressure test to 1500# - held OK. Drilled cement. Circulated hole clean. Unloaded hole with nitrogen and continued drilling with gas and bit #3 (6-1/4", HTC, STR09). Deviations: 2° @ 3412', 1-3/4° @ 3616'.

9-18-1998 Drilling ahead. Deviations: 2-1/4° @ 4074', 4° @ 4580', 4° @ 4924', 4-1/4° @ 5264'.

9-19-1998 TD well with gas and bit #3 (6-1/4", HTC, STR09) at 6090'. Circulate and TOH. Rig up Halliburton and run IES/GR and SNL/CDL logs. Rigging down loggers.

9-20-1998 RD Halliburton. TIH. LDDP and DC's. RU casing crew and run 59 jts. (2602.66') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6105' KB. Latch collar at 6081' KB and marker joint at 4937' KB. 111' of overlap into 7". Top of liner at 3502' KB. Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 85 sx (123 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL52 and 2% CaCl<sub>2</sub>. Tailed with 240 sx (348 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL-52, 2% CaCl<sub>2</sub>, 0.25#/sk celloflake. Displaced plug with 67 bbls of water. Plug down at 1500 hrs 9/19/98. Set pack-off and circulate out 7 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2100 hrs. 9/19/98. Final Report.