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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	100	15	* .
		, ,	

1a.	Type of Work DRILL DEGETY	5. Lease Number SF-078198	. 7 - 11:45
	UN JUN 1 1033 (57	Unit Reporting Number	1994 184
1b.	Type of Well GAS O[[[, (CO)]], [], [], [], [], [], [], [], [], [],	6. If Indian, All. or Trib	e
2.	Operator BURLINGTON RESOURCES Qil & Gas Company	7. Unit Agreement Nan	ne
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name	:
	(505) 326-9700	9. Well Number 13E	
4.	Location of Well 1595'FSL, 1165'FWL	10. Field, Pool, Wildca Basin Dk	t
	Latitude 36 ^o 49.4, Longitude 107 ^o 56.8	11. Sec., Twn, Rge, Me / Sec 12, T-30 API # 30-045- 296	er. (NMPM) 0-N,R-11-W
14.	Distance in Miles from Nearest Town 2.5 miles to Aztec	12. County SJ	13. State NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line	
16.	Acres in Lease	17. Acres Assigned to 320.77 W/2	Weil
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	, or Applied for on this Lease	
19.	This action is subject to technical and Proposed Procedural review pursuant to 43 CFR 3165.3 7049 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable To Rotary	ools
21.	Elevations (DF, FT, GR, Etc.) 5925'GR	22. Approx. Date Wol DRILLING OPERATIONS A SUBJECT TO COMPLIANCE	UTHORIZED ARE
23.	Proposed Casing and Cementing Program See Operations Plan attached	"GENERAL REQUIREMEN	TS''
24.	Authorized by: Mahalla (Regulatory/Compliance Administra	4-17-98 Date	
PERM	IT NO APPROVAL	. DATE 47 28 133	
APPR	OVED BY /S/ Duane W. Spence:	DAÎNE:	40 100

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



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District I PO Box 1980, Hopps, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION OF THE PO Box 2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

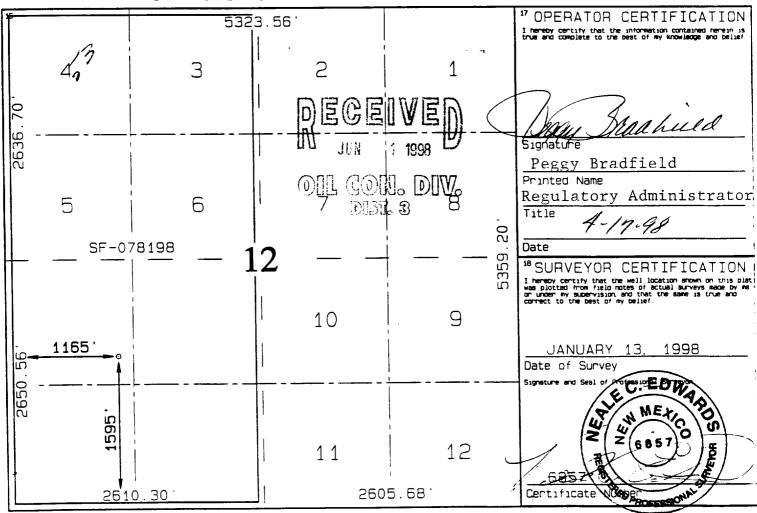
District III 1000 Rio Brazos Rd. Aztec. NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

A ¹ A	PI Number	<u>-</u>	i	*Pool Code	2	¹Pool Name			
30-045	5-29	605	7159	99	Ва	sin Dakota			
*Property									ell Number
18592					NYE S	SRC			13E
'OGRID N	10.				*Operator	Name		• [Elevation
14538	ļ	BURLINGTON RESOURCES OIL & GAS COMPANY 5925					5925		
¹⁰ Surface Location									
UL or lot no.	Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	30N	11W		1595	South	1165	West	SAN JUAN
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Townshap	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		l			13 Joint or Inf	ill ¹⁴ Consolidation Cod	e ¹⁵ Order No.		
W/320	_								· · · · · · · · · · · · · · · · · · ·
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									



OPERATIONS PLAN

Well Name: Nye SRC #13E

Location: 1595'FSL, 1165'FWL Sec 12, T-30-N, R-11-W

San Juan County, NM

Latitude 36° 49.4, Longitude 107° 56.8

Formation: Basin Dakota

Elevation: 5925'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	1024'	
Ojo Alamo	1024'	1143'	aquifer
Kirtland	1143'	1818'	
Fruitland	1818'	2429'	gas
Pictured Cliffs	2429'	2603'	gas
Lewis	2603'	3186'	gas
Huerfanito Bentonite	3186'	3485'	gas
Chacra	3485'	4084'	
Massive Cliff House	4084'	4238'	gas
Menefee	4238'	4735′	gas
Massive Point Lookout	4735'	5091'	gas
Mancos	5091'	5978′	
Gallup	5978 <i>'</i>	6714'	gas
Greenhorn	6714'	6864'	gas
Dakota	6864′		gas
TD	7049'		

Logging Program:

Mud Logs/Coring/DST -

Coring - none

DST - none

Electric logs - DIL/SP/GR; Density/Neut/GR; Microlog-GR;

Coring: sidewall coring: Lewis 2700-4100'; Mancos 5100-7000'

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	Vis.	Fluid Loss
0- 320'	Spud	8.4-8.9	40-50	no control
320-70491	LSND	8.4-9.0	40-60	no control

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 320'	8 5/8"	24.0#	WC-50
7 7/8"	0' - 7049'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 7049' 2 3/8" 4.7# J-55 EUE

