

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

98 AUG 18 AM 10:33

SF-078214-A

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK WELL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. NAME OF OPERATOR	ROBERT L. BAYLESS, LLC
3. ADDRESS AND TELEPHONE NO.	PO BOX 168 FARMINGTON, NM 87499 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)	API WELL NO.
at surface	30-045-29618

1025 FNL & 1850 FEL	40. FIELD AND POOL, OR WILDCAT
at top prod. interval reported below	BASIN FRUITLAND COAL

at total depth:	11. SEC., T., R., OR BLOCK AND SURVEY OR AREA
	SEC. 34, T30N, R13W

14. PERMIT NO.	DATE ISSUED	12. COUNTY, PARISH	13. STATE
		SAN JUAN	NM

15. DATE S.P.U.D.	16. DATE T.D. REACHED	17. DATE COMPL. (READY)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEVATION CASINGHEAD
7/1/98	7/14/98	8/15/98	6715 GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK, TD, MD & TVD	22. IF MULTIPLE COMP, #	23. INT. DRILL.	ROTARY TOOLS	CABLE
1850 FT	1774 FT			XX	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP BOTTOM, NAME (MD & TVD)	SURVEY MADE
FRUITLAND COAL	NO

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
DUAL INDUCTION-GR-DENSITY	NO

28. CASING RECORD (REPORT ALL STRINGS SET IN WELL)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
4 1/2"	23 #/FT	290 FT	8 3/4"	115 SKS (138 #) CLASS B W/ 3% CaCl ₂ 1/4 #SX FLOCELE, CEMENT CIRCULATED	
	10.5 #/FT	1824 FT	6 1/4"	130 SKS (268 #) CLASS B W/ 2% ECONOLITE, 1/4 #SX FLOCELE, TAILED WITH	
				75 SKS (89 #) CLASS B W/ 1/4 #SX FLOCELE, CEMENT CIRCULATED	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN, MD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	1641	NONE

31. PERFORATION RECORD (INTERVAL, SIZE AND NUMBER)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1557 - 1566	WITH 19 - .34" DIAMETER HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
1625 - 1646	WITH 43 - .34" DIAMETER HOLES		1557 - 1646	22,000 GAL 70 QUALITY FOAM, 80,000 LBS 16/30 SAND	
TOTAL 62 - .34" DIAMETER HOLES					

33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (FLOWING, GAS LIFT, PUMPING - SIZE AND TYPE OF PUMP)					WELL STATUS	
8/15/98		FLOWING					SHUT-IN	
DATE OF TEST	HRS. TESTED	CHOKE SIZE	PROD'N FOR PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/15/98	3 HRS	3/4"			NO FLOW			
FLOW, TUBING PRESS	CASING PRESS.	24HR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL-GRAVITY-API (CORR.)		
0	210			NO FLOW				

34. DISPOSITION OF GAS (SOLD, USED FOR FUEL, VENTED, ETC.)	TEST WITH
SHUT IN WAITING ON GAS CONNECTION	DAVID BALL

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

Petrolium Engineer
8/17/98

NMOC

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, Contents, Etc.	Kirtland	Meas. Depth	Vert. Depth
Kirtland Shale	behind surface pipe		Sandstone, Shale, Siltstone		behind surface pipe	
Fruitland	1338	1675	Sandstone, Siltstone, Shale	Fruitland	1338	1338
			Coal, Natural Gas & Water	Pictured Cliffs	1675	1675
Pictured Cliffs	1675 Total depth		Sandstone			