District II

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

I.

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

rorm C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	Operator name and Address OCO PRODUCTION COMPANY	² OGRID Number 000778
	092 ATTN: MARY CORLEY Rm. 2.537 HOUSTON, TX 77253	3 Reason for Filing Code New Well
⁴ API Number	⁵ Pool Name	6 Pool Code
30 - 045-29647	BLANCO MESAVERDE	72319
⁷ Property Code	⁴ Property Name	⁹ Well Number
000283	Atlantic D Com D LS	5B

¹⁰ Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Е	2	30N	10W		2390'	North	690'	West	SAN JUAN

11 Bottom Hole Location

UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code S	¹³ Produci	ng Method Code F	14 Gas	Connection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	Pate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	21 O/G	22 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490	4824979	G	
AND	FARMINGTON, NM 87499		1.0	
9018	GIANT REFINING CO P.O. BOX 12999	2824978	0	332575
17 18 18 18 18 18 18 18 18 18 18 18 18 18	SCOTTSDALE, AZ 85267	- 8/2	A STATE	
7 (M. 1970)				FEB 2000 RECEIVED OIL CON. DIV
ensk president i de Grand				DIST. 3
V. Produced Wa	ter			16.8

IV. Produced Water

²³ POD	11 POD ULSTR Location and Description
2824980	Section and Description

V. Well Completion Data

²⁵ Spud Date 11/05/1999	²⁶ Ready Date 02/16/2000	" TD 5591'	²⁸ PBTD 5551'	²⁹ Perfor 4689' - :		³⁰ DHC, DC,MC
3i Hole Size	32 Casing	& Tubing Size	33 Depth Set	<u> </u>		34 Sacks Cement
13 1/2"	9 5/	8" 32.3#	143'		200SXS CLS B to SURFACE	
8 3/4"	7'	20#	2647" (Original Straig	ght Hole)	365 SXS CLS B LEAD & TAIL to SUI	
6 1/4" (PROD. LINER)	4 1/	2" 10.5#	5591' (Sidetrack I			5 SXS CLS A to 2308'
TUBING		2 3/8"	5361'		X	

VI. Well Test Data

38 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 02/12/2000	38 Test Length 12 Hrs.	³⁹ Tbg. Pressure 101#	40 Csg. Pressure 290#
⁴¹ Choke Size 3/4"	⁴² Oil TRACE	⁴³ Water TRACE	⁴⁴ Gas 1600 MCF	45 AOF	* Test Method
I hereby certify that the rule and that the information given and belief.	s of the Oil Conservation Division bove is true and complete to the	have been complied with best of my knowledge	OIL CO	NSERVATION DI	VISION
signature:	ulplew		Approved by PRIMINAL SIG	NED BY CHARLIE T. PE	Real Control
Printed name: MARY 0	ORLEY			& GAS INSPECTOR, DI	
	USINESS ANALYST		Approval Date:	B 24 2000	
Date: 02/22/2000 If this is a change of operation	Phone: 281-3	66-4491 d name of the previous o	perator		
Previous O	perator Signature		Printed Name	Title	Date