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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
MAY 13 AM 11:21
FARMINGTON, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ROBERT L. BAYLESS

3. Address and Telephone No.
P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1005' FNL & 1520' FEL, SEC. 33, T30N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD, CEMENT CASING

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED MORNING REPORT.

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Engineer Date May 12, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

MAY 14 1999

NMOC

FIELD OFFICE
San

ROBERT L. BAYLESS

Arnie #1
1005 FNL & 1520 FEL
SECTION 33, T30N, R13W

MORNING REPORT-DRILLING

5/5/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

5/6/99

Rig up drilling rig and spud well at 10:30 am, 5/5/99. Drill 8 3/4" hole to 140 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 140 feet. Run 4 joints (137.40 feet) 7 " 23.0 #/ft J-55 casing, landed at 138 feet. Rig up Cementers Inc and cement casing with 60 sx (70.8 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 1:30 pm, 5/5/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

5/7/99

Pick up collars and trip in hole. Tag cement at 100 feet. Drill out cement and continue drilling new formation. Drill to 600 feet and circulate hole clean. Run wireline survey, deviation 1/2° at 600 feet. Continue drilling to 850 feet. Circulate hole clean, close pipe rams, and shut down overnight.

5/8/99

Continue drilling to 900 feet and circulate hole clean. Trip out of hole for bit. Work blind rams. Trip in hole and continue drilling to 1150 feet. Circulate hole clean and run survey. Deviation 1/2° at 1150 feet. Continue drilling to 1300 feet. Circulate hole clean and shut pipe rams. Shut down overnight.

5/9/99

Continue drilling to 1500 feet and circulate hole clean. Drop survey tool and trip out of hole. Deviation 3/4° at 1500 feet. Work blind rams and trip in hole with new bit. Continue drilling to 1625 feet. Circulate and condition hole. Shut pipe rams and shut down overnight.

5/10/99

Well shut in for weekend.

5/11/99

Condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 1625 feet. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 36 joints of new 4 1/2" 10.5 #/ft J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
35 joints casing	1551.90 feet	4 – 1556 feet
Insert Float	0.00 feet	1556 – 1556 feet
Shoe Joint	44.46 feet	1556 – 1600 feet
Guide Shoe	0.70 feet	1600 – 1601 feet
	1601.06 feet	

Land casing at 1601 feet with centralizers at 1577, 1467, 1378, 1290, and 181 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	85 sx (175 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout job with 5 bbls good cement circulated to pit. Bumped plug to 1000 psi at 2:30 pm, 5/10/99. Release drilling rig and wait on completion.