

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-29707
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ruby Corscot A
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 2700 Farmington Ave., Bldg K, Suite 1, Farmington, NM 87401, 505/324-1090	
4. Well Location Unit Letter N : 1170 feet from the South line and 1850 feet from the West line Section 25 Township 30N Range 12W NMPM County San Juan	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 5650'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **Spud and all casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU RT. Spudded 8-3/4" hole on 9/25/99. Drld to 220' and ran 7", 20#, J-55, STC csg & set @ 217'. RU Cementer's, Inc. & cmt'd csg w/100 sx Cl B cmt w/1/4#/sx celloflake & 3% CaCl₂ (15.6 ppg, 1.18 cuft/sx, 6.33 gals wtr/sx). Ttl slurry 118 cuft. Disp cmt w/7.5 BFW. PD @ 5:15 pm, 9/25/99. Bumped plug to 200 psig (150 psig over final disp press). Float held. Circ 25 sx cmt to surf. Notified by voice mail @ 8:00 am, 9/25/99 NMOCD office regarding spud and surf csg details. WOC. SDFN & SDF Sunday. NU BOP, tstd to 1000 psig for 30 min, OK. Test witnessed by OCD, 9/27/99. Drld out cmt w/6-1/4" bit and drld formation to 2007', TD, 10/01/99. RU & ran 4-1/2", 10.5#, J-55, STC csg & set @ 2007'. RU Dowell Schlumberger & cmt'd csg w/100 sx Cl B cmt w/2% D-79, 1/4#/sx D-29 & 2% S-1 (11.4 ppg, 2.87 cuft/sx) followed w/75 sx Cl B cmt w/2% D-79, 1/4#/sx D-29 & 2% S-1 (13.5 ppg, 1.71 cuft/sx). Total slurry vol 415 cuft. Disp cmt w/31 BFW. PD @ 6:45 pm, 10/01/99. Bumped plug to 1200 psig (825 psig over final disp press). Float held. Circ 15 sx cmt to surf. ND BOP. Set slips. Release rig @ 9:00 pm, 10/01/99. WO completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling/Operations Manager DATE 10/07/99

Type or print name Bobby L. Smith Telephone No. 915/682-8873

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 12 1999
Conditions of approval, if any: