

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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OIL CON. DIV.  
DIST. 3  
Attention: Mary Cooley

5. Lease Designation and Serial No.  
SF-078200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
W. F. Riddle #1B

9. API Well No.  
3004529717

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde

11. County or Parish, State  
SAN JUAN NEW MEXICO

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address and Telephone No.  
P.O. BOX 3092, Houston, TX 77253 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2480' FSL 1440' FWL Sec. 24 T 30N R 10W UNIT K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Sundry
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Spud Rig. Spud a 12 1/4" surface hole on 12/21/98 at 21:00 hrs. Drilled to 280'. 12/22/98 set 9 5/8" surface casing at 279'. Cement with 145 sxs Class B. Circ out 67 sxs good cmt to surface. Cmt fell back 14' after 3 hrs of WOC. Topped off with 5 yds of concrete. Pressure test to 1200 psi.

Drilled a 8.3/4" hole to 2928' on 12/23/98. 12/24/98 continued drilling to 3110' and set 7" intermediate casing at 3100'. CMT with 265 sxs Class B CMT. Tail w/150 sxs Class B CMT. Pressure test to 1200 psi.

Drilled a 6 1/4" hole reaching TD at 5701' on 12/27/98. Set 4 1/2" 11.6# production casing liner - TOL at 2896', BOL at 5701'. CMT W/300 sxs Class B. Estimated TOC CMT at 2896'.

Rig released at 18:00 hrs. on 12/28/98.

14. I hereby certify that the foregoing is true and correct.

Signed Mary Cooley Title Sr. Business Analyst Date 02-16-1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

FEB 18 1999

NMOCD

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