## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notic	es and Report	s on Wel.	lş,		
	<u> </u>	00	: 44	· <u>-</u> -	
	-		* t = 1	5.	Lease Number SF-078171
Type of Well	6,5%	4.4		6.	If Indian, All. of
GAS	-	en e			Tribe Name
	<u> </u>		a - 호텔	7.	Unit Agreement Nam
Name of Operator		ີ້	f - 1	,	
BURLINGTON		_ + 70			
RESOURCES OIL &	GAS COMPANY				
			and the second	8.	Well Name & Number
Address & Phone No. of Operato				_	Murphy Com #3A
PO Box 4289, Farmington, NM	87499 (505) 3	326-9700		9.	<b>API Well No.</b> 30-045-29745
Location of Well, Footage, Sec	T D M			10	Field and Pool
1455'FSL 1040'FEL, Sec.24, T-3		NMPM		10.	Blanco Mesaverde
1100 100 1010 101, 100011, 1		•		11.	County and State
					San Juan Co, NM
Notice of Intent _X_ Subsequent Report	Recomplet Plugging Casing Re	Back _ epair _	Water	utine : Shut o:	Fracturing ff
_X_ Subsequent Report Final Abandonment	Plugging Casing Re Altering X Other - 0  eted Operation O'. Circ hole 10.5# J-55	Back _ epair _ Casing _ Casing & ns clean. T	Non-Ro Water Conver cement  OOH.	utine 1 Shut on to	Fracturing  ff  o Injection  mtd w/805 sx
X_ Subsequent Report Final Abandonment  B. Describe Proposed or Comple  8-23-99 Drill to TD @ 5488  8-24-99 TIH w/127 jts 4 ½  Class "B" 50/56  halad-344, 0.15	Plugging Casing Re Altering X Other - (  eted Operation  O'. Circ hole 10.5# J-55 (	Back _ epair _ Casing _ Casing &  clean. T ST&C csg, pps floce cu ft). T	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4	utine 1 Shut of sion to 66'. Con gilson 85 sx	Fracturing  ff  o Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50
X_ Subsequent Report Final Abandonment  3. Describe Proposed or Comple  8-23-99 Drill to TD @ 5488  8-24-99 TIH w/127 jts 4 ½  Class "B" 50/5  halad-344, 0.19 poz w/0.25 pps	Plugging Casing Re Altering X Other - (  eted Operation  O'. Circ hole 10.5# J-55 (	Back _ epair _ Casing &  Casing &  clean. T ST&C csg, pps floce cu ft). T ps gilson	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4 ite, 0.4%	utine 1 Shut on sion to 66'. Communication gilson 85 sx halad	Fracturing  ff  Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50  -344, 0.1% HR-5
	Plugging Casing Re Altering X Other - (  eted Operation  0'. Circ hole " 10.5# J-55 ( 0 poz w/0.25 ( 2 HR-5 (1256 ( 2 flocele, 5 p) irc 50 bbl cm	Back epair Casing Casing & Clean. TST&C csg, pps floce cu ft). Tps gilsont to surf	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4 ite, 0.4% ace. Cap	outine 1 Shut on the sion to gilson 85 sx (halad w/100)	Fracturing  ff  o Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50  -344, 0.1% HR-5  sx Class "B"
	Plugging Casing Re Altering X Other - (  eted Operation  0'. Circ hole " 10.5# J-55 ( 0 poz w/0.25 ( 2 HR-5 (1256 ( 2 flocele, 5 p) irc 50 bbl cm	Back epair Casing Casing & Clean. TST&C csg, pps floce cu ft). Tps gilsont to surf	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4 ite, 0.4% ace. Cap	outine 1 Shut on the sion to gilson 85 sx (halad w/100)	Fracturing  ff  Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50  -344, 0.1% HR-5
X_ Subsequent ReportFinal Abandonment  B. Describe Proposed or Comple  8-23-99 Drill to TD @ 54888-24-99 TIH w/127 jts 4 ½  Class "B" 50/5 halad-344, 0.12 poz w/0.25 pps (635 cu ft). Coneat cmt w/3%	Plugging Casing Re Altering X Other - (  eted Operation  0'. Circ hole " 10.5# J-55 ( 0 poz w/0.25 ( 2 HR-5 (1256 ( 2 flocele, 5 p) irc 50 bbl cm	Back epair Casing Casing & Clean. TST&C csg, pps floce cu ft). Tps gilsont to surf	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4 ite, 0.4% ace. Cap	outine 1 Shut on the sion to gilson 85 sx (halad w/100)	Fracturing  ff  o Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50  -344, 0.1% HR-5  sx Class "B"
	Plugging Casing Re Altering X Other - (  eted Operation 0'. Circ hole 10.5# J-55; 0 poz w/0.25; 8 HR-5 (1256; flocele, 5 p; irc 50 bbl cm calcium chlor	Back epair Casing Casing & Cas	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4 ite, 0.4% ace. Cap u ft). TO	outine 1 Shut on the sion to gilson 85 sx (halad w/100)	Fracturing  ff  o Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50  -344, 0.1% HR-5  sx Class "B"
	Plugging Casing Re Altering X Other - (  eted Operation 0'. Circ hole 10.5# J-55 0 poz w/0.25 8 HR-5 (1256 flocele, 5 pr irc 50 bbl cm calcium chlor	Back epair Casing Casing & Cas	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4 ite, 0.4% ace. Cap u ft). To	or Dat	Fracturing  ff  o Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50  -344, 0.1% HR-5  sx Class "B"  BOP. NU WH. RD.
	Plugging Casing Re Altering X Other - (  eted Operation  0'. Circ hole 10.5# J-55 1 0 poz w/0.25 1 2 HR-5 (1256 1 10cele, 5 pr 1 irc 50 bbl cm calcium chlor  foregoing is  Title Requ	Back epair Casing Casing & Cas	Non-Ro Water Conver cement  OOH. set @ 54 le, 7 pps ailed w/4 ite, 0.4% ace. Cap u ft). To	or Dat	Fracturing  ff  o Injection  mtd w/805 sx  nite, 0.4%  Class "B" 50/50  -344, 0.1% HR-5  sx Class "B"  BOP. NU WH. RD.