Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIV students on reverse side)

FOR APPROVED OMB No. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. SF-079962

WELL C	OMPL	ETION	OR F	RECOMP	LE1	TION F	REP	ORT AND	LDC	भी ि प	16. IF I	NDIAN, ALLOTT	EE OR TRIBE NAME		
1a. TYPE OF			OIL	GAS X	1		Other								
h TVDE 05	- 001401 ==	1041	werr (1	ب		n70 FA	PIVIN	gion, n	VV. UN	IT AGREEMENT	NAME		
b. TYPE OF	NEW V	ION: WORK [DEEP-	PLUG	7 (DIFF.		0,0					NAME, WELL NO.		
	WELL \	OVER	EN	BACK	ļ	RESVR	Other	~~				Wood #2R			
2. NAME O	F OPERATO)R					- 1		3.75		9. AP	WELL NO.			
			JRCES O	IL & GAS CO	MPA	NY .		3 & C		2 h		30-045-2975			
3. ADDRES							J	JIIN ,			10. FI	ELD AND POOL			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 - 4 1000											Aztec Pictured Cliffs 11. SEC., T., R., M., OR BLOCK AND SURVEY				
At surface 1545' FNL, 1705' FEL											OR AREA				
		- · · · -,				.,	يسا دري	NAMO	TE)/	W	l				
At top prod. interval reported below												Sec. 35, T-3	0-N, R-11-W		
At total d	At total depth												C		
											0.000	<u>~7</u>			
14. F					PERMIT NO. DATE ISSUED					OUNTY OR PARISH	13. STATE				
												San Juan	New Mexico		
	0. 3.1.2 3. 35543 10. 3.1.2 1.5. 1.5. 1.5. 1.5. 1.5. 1.5. 1.5.						PL. (Ready to prod.) 18. ELEVATIONS (DF.					BR, ETC.)*	19. ELEV. CASINGHEAD		
4-6-99 20. TOTAL DE	EDTH MOST	4 0 00						846' GL, 58		Y TOOLS	CABLE TOOLS				
20. 101AL DE	EFIN, MUGI	"	21. PLUG, BACK 1.D., MO RIV			LL. II III OL.	HOW M						•		
2424'									<u> </u>		0-242	4' 125. WAS DIRE	OTIONAL		
24. PRODUC	TION INTERV	AL (S) OF T	'HIS COMPL	ETION-TOP, BO	ттом,	NAME (MD	AND IV	-ران				SURVEY N			
	2288' Pictu										122				
26. TYPE ELE GR/CC		OTHER LO	GS RUN								27. WA	S WELL CORED No			
28.			-		C/	ASING RE	CORD	(Report all strings	s set in w	rell)					
CASING SIZ	ZE/GRADE	WEIGHT, LB./FT. DEPTH SET (MD)				HOLE SIZE TOP OF CEMENT, C					ORD	A	MOUNT PULLED		
7		20#		138' 2414'			3/4	59 cu ft 769 cu ft							
3 1/2		9.3#	9.3# 2			4 3/4		769 CU II							
		1													
29.		LINER RE		ECORD				30.			TUBING RECORD				
SIZE	TOP (MD)	вотт	OM (MD)	SACKS CEME	NT.	SCREEN	I (MD)	SIZE		DEPTH SET	(MD)	<u>Р</u>	ACKER SET (MD)		
	 								+		·	 			
1 PERFOR	ATION RECO	RD (Interval	, size and nu	ımber)		32.		ACI	D, SHO			NT SQUEEZE			
2196, 2200,2202,2207,2209,2218,2220,2226,2228, DEPTH INTERVAL (MD)									440 55	AMOUNT AND KIND OF MATERIAL USED 0 bbl 20# linear gel, 175,000# 16/30 AZ snd					
2231,2233,2240,2242,2249,2258,2262,2284,2288						2196-2288' 440 bbl 20# linear 455.000 SCF									
33.							PF	RODUCTION	<u> </u>						
DATE FIRST P	RODUCTION	1	PRODUC	CTION METHOD	(Frowir	ig. gas lin, p		-size and type of p	ump)			WELL STATUS	(Producing or snut-in)		
4-19-99						Flowing					(4/47	SI	IGAS-OIL RATIO		
DATE OF TEST	Т	HOURS T	ESTED	CHOKE SIZE		D'N FOR I PERIOD	OILE	38L	GAS—A	ICP	I	ER-BBL	GAS-OIL POUTO		
4-19-99		ļ						2.2.105	1037 F	Pitot Gauge			OIL GRAVITY-API (CORR.)		
FLOW. TUBING	G PRESS.	CASING F	RESSURE	CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF	WATER-BE		H.		OIL GROWITT-APT (CORR.)		
		SI 218						<u> </u>				ITEST WITNESSED BY			
34. DISPOSI	TION OF GAS	•		ited, etc.)								I EST WITNES	PEN RA		
35. LIST OF	ATTACHMEN	To be	sold							· · · · · · · · · · · · · · · · · · ·		<u> </u>			
		None													
36. I hereby o	certify that the		nd attached	information is con	npiete a	and correct a	s deten	mined from all avail	lable reco	rds					
(X_{i-1}	Y	, /	1			_					Mari 07:45	OB		
SIGNED	JeAMI	(I)	1112	u XT	ITLE	Regulate	ory Ad	ministrator			_ DATE	May 27, 19	ਬਬ		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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