

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

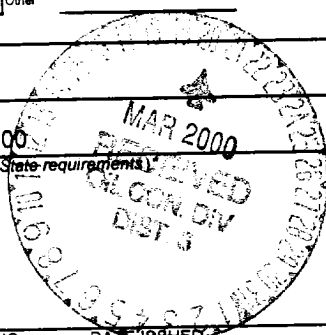
1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1180'FSL, 1820'FEL



14. PERMIT NO. DATE 1999 FEB 12

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

15. DATE SPUNDED 10-24-99

16. DATE T.D. REACHED 11-9-99

17. DATE COMPL. (Ready to prod.) 2-9-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6081' GL / 6094' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7670'

21. PLUG BACK T.D., MD & TVD 7519'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

24. ROTARY TOOLS 0-7670'

25. CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
4459-5286' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL/CCL/GR/Array Ind./Comp. Neutron Den./Combinable Magnetic Resonance

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	221'	12 1/4"	224 cu ft	
7"	20#	3158'	8 3/4"	683 cu ft	
5 1/2"	15.5#	7665'	6 1/4"	845 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16"	5488'	5547'

31. PERFORATION RECORD (Interval, size and number)  
4459-4892', 4939-5286'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4459-4892'	110,000# 20/40 Brady snd, & 2370 bbl slk wtr
4939-5286'	100,000# 20/40 Brady snd, & 2302 bbl slk wtr

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 2-9-00

HOURS TESTED

CHOKE SIZE

PRODN FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW TUBING PRESS.

CASING PRESSURE SI 191

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF 454 Pitot gauge

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY  
**ACCEPTED FOR RECORD**

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MAR 16 2000

SIGNED Tammy Wimsatt TITLE Regulatory Administrator

DATE 2-14-2000 FARMINGTON FIELD OFFICE BY [Signature]

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM/CDD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1662'	1733'	White, cr-gr ss.	Ojo Alamo	1662'	
Kirtland	1733'	2343'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1733'	
Fruitland	2343'	2915'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2343'	
Pictured Cliffs	2915'	3062'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2915'	
Lewis	3062'	3644'	Shale w/siltstone stringers	Lewis	3062'	
Huerfanito Bentonite*	3644'	3990'	White, waxy chalky bentonite	Huerfanito Bent	3644'	
Chacra	3990'	4457'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	3990'	
Cliff House	4457'	4808'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4457'	
Menefee	4808'	5142'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4808'	
Point Lookout	5142'	5498'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5142'	
Mancos	5498'	5890'	Dark gry carb sh.	Mancos	5498'	
Gallup	5890'	7156'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5890'	
Greenhorn	7156'	7224'	Highly calc gry sh w/thin lmet.	Greenhorn	7156'	
Graneros	7224'	7357'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7224'	
Dakota	7357'	7670'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7357'	

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)