

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

3. Lease Designation and Serial No.  
NM-97843

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
WF Federal #28-1

2. Name of Operator  
Richardson Operating Company

9. API Well No.  
30-045-29880

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.  
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area  
Twin Mounds FTS-PC &  
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
985' FNL & 855 FEL, Section 28, T30N, R14W

11. County or Parish, State  
San Juan County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
  - ☐ Recompletion
  - ☐ Plugging Back
  - ☐ Casing Repair
  - ☐ Altering Casing
  - ☐ Other
  - ☐ Change of Plans
  - ☒ New Construction
  - ☐ Non-Routine Fracturing
  - ☐ Water Shut-Off
  - ☐ Conversion to Injection
  - ☐ Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/27/99 Spud 8-3/4" surface hole. Drill to 135'. Ran 3 jts. of 7", 20#, casing and set at 132' GL. Cemented with 50 sx (59 cu.ft.) of Cl "B" cement with 1/4#/sk celloflake and 3% CaCl<sub>2</sub>. Circulated 4 bbls of cement to surface. WOC. Nipple up BOP and pressure test to 1500# - held OK.

4/30/99 TD 6-1/4" hole at 1310' GL. Ran IES/GR and Neutron logs. Ran 32 jts. of 4-1/2", 10.5#, J-55 casing and set at 1318' GL. Cemented with 85 sx (175 cu.ft.) of Cl "B" with 2% metasilicate and 1/4#/sk celloflake. Tailed with 75 sx (89 cu.ft.) of Cl "B" with 2% CaCl<sub>2</sub> and 1/4#/sk celloflake. Displaced plug with 20.5 bbls of water and bumped to 1000 psi. Circulated out 15 bbls. of cement. ND BOP and installed wellhead.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date May 4, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 07 1999

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FARMINGTON FIELD OFFICE  
BY SW