

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6277	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1110' FNL & 790' FEL, NE/4 NE/4 SEC 08-31N-6W	8. Well Name and No. ROSA UNIT #167A
	9. API Well No. 30-045-29886
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-27-1999 MIRU. TIH with 3-7/8" bit on 2-3/8" tubing and tag cement. Clean out to PBTD at 5935' KB. Circulate hole clean

11-28-1999 RU BJ, pressure test lines & csg to 3500# - held OK. Spot 500 gal of 15% HCl at 5826'. TOH. Perforate Point Lookout at 5562, 70, 73, 76, 81, 89, 93, 95, 97, 5602, 07, 20, 25, 35, 39, 46, 55, 62, 68, 86, 5713, 49, 75, 82, 5807, & 5826. Total of 26 (0.38") holes

11-29-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 39 ball sealers. Ran junk basket and retrieved balls. Fraced PL with 80,330# of 20/40 sand at 1-2 ppg in 1723 bbl of slick water. Job completed at 0930 hrs 11/29/99. AIR = 88 BPM, MIR = 95 BPM, ATP = 2900#, MTP = 3100#. Set 4-1/2" CIBP at 5538'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl across of CH/MEN. Perforate CH/MEN at 4340, 50, 64, 4529, 35, 4630, 71, 75, 5050, 54, 5116, 5292, 95, 5327, 42, 45, 50, 53, 57, 61, 66, 5416, 19, 22, 25, 27, 82, 5505 and 07. Total of 29 (0.38") holes. Ball off CH/MEN with 44 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 44 balls with 26 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1759 bbl of slick water. Job completed at 1345 hrs 11/29/99. AIR = 94 BPM, MIR = 99 BPM, ATP = 2800#, MTP = 2890#. Riggged down frac crew. TIH to liner top and unloaded well

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Production Analyst Date December 6, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 09 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11-30-1999 TIH and tagged sand at 5400'. Rigged up compressor and cleaned out to CIBP at 5538'. Blew well with hourly soap sweeps. Well quit making sand at 1430 hrs. TOOH and pitot test at 1,948 MCFD. Pick up 3-7/8" bit and TIH to liner top

12-01-1999 TIH and tagged 1' of sand on CIBP. Picked up swivel and drilled CIBP. Pushed plug to bottom. Blew well on bottom with a soap sweep every 45 min. TOOH and removed bit. Let well flow on its own. Well is making a medium stream of water and no sand

12-02-1999 TIH and tagged 3' of sand above PBTD. Cleaned out and blew well with soap sweeps. Well is producing very little sand and medium mist. Continued to blow well with soap sweeps until it cleaned up. POOH and landed 186 jts (5759') of 2-3/8", 4.7#, J-55, EUE tubing with mule shoe on bottom and SN on top of the bottom joint at 5771' KB. ND BOP and NUWH. Release rig