

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078765

6. IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY OTHER _____ 070 FARMINGTON, NM

b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 220' FSL & 1885' FEL
At top production interval reported below:
At total depth: 756' FSL & 859' FEL
NW/4 NW/4 SEC 10-31N-6W

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #75

9. API WELL NO.
30-045-29895

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
D SW/4 SE/4 SEC 04-31N-6W

12. COUNTY OR 13. STATE
SAN JUAN NEW MEXICO

19. ELEVATION CASINGHEAD

14. PERMIT NO. DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6455' GR

15. DATE 16. DATE T.D.
SPUDDED REACHED
10/03/1999 10/19/1999

20. TOTAL DEPTH, MD & TVD
7097' MD & 6212' TVD

21. PLUG, BACK T.D., MD & TVD
7070' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5651' - 6993'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	521'	12-1/4"	300 SX - SURFACE	
7" K-55	20#	4330'	8-3/4"	725 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4159'	7097'	132 SX		2-3/8"	6891'	

31. PERFORATION RECORD (Interval, size, and number)

Lewis/CH/Menefee: 5651', 57', 62', 6088', 92', 95', 6104', 07', 10', 36', 39',
73', 77', 6251', 55', 80', 99', 6302', 29', 33', 48', 64', 71', 90', 94', 97', 6403',
59', 6511', 15' and 18'. Total of 31 (0.38") holes
Point Lookout: 6615', 18', 24', 29', 37', 42', 48', 55', 73', 83', 87', 93',
6701', 22', 37', 52', 56', 87', 6805', 09', 37', 41', 62', 71', 6915', 35', 43' and
93'. Total of 28 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5651'- 6518'	80,000# 20/40 Sand in 1969 BBIs slick water
6615'- 6993'	80,260# 20/40 Sand in 2034 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
10/31/99	3 hr	3/4"			3758		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
SITP - 776	SICP - 1072						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Rose TITLE Production Analyst DATE November 9, 1999

ACCEPTED FOR RECORD

NOV 17 1999

FARMINGTON FIELD OFFICE
BY 8-24

NMOCD