UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

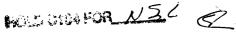
1a.	Type of Work DRILL	The second secon	5. Lease Number
		ME WOO	SF-078505 Unit Reporting Number
1b.	Type of Well GAS	DECETALD	6. If Indian, All. or Tribe
2.	Operator BURLINGTO RESOURCES	Oil & Gas Cornhant ONG BING	07. Unit Agreement Name
3.	Address & Phone No. of PO Box 4289, Fa	Operator rmington, NM 87499	8. Farm or Lease Name Seymour
	(505) 326-9700		9. Well Number
4.	Location of Well 1455' FSL, 1425'	FEL	10. Field, Pool, Wildcat Basin Dakota
	Latitude 36 ⁰ 51.9	, Longitude 107 ⁰ 43.7	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 25, T-31-N, R-9-W API # 30-045- 2970 4
14.	Distance in Miles from N 6 miles to Navajo		12. County 13. State San Juan NM
15.	Distance from Proposed 1425'	Location to Nearest Property or Lease Line	В
16.	Acres in Lease		17. Acres Assigned to Well
18.	8007	Location to Nearest Well, Drlg, Compl, or cotion to subject to toponical and	Applied for on this Lease
19.	Proposed Depth Prop	edural review pursuant to 40 OPA 3168.3 appeal pursuant to 40 CPA 3185.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, E 6358' GR	tc.)	22. Approx. Date Work will Start
23.	Proposed Casing and Cer See Operations		DARLIGHT SEAT BOWN AND HOR ZED ARE SUBJECT TO COMMITMENT WITH ATTACHED "GENERAL KECHREMENTS"
24.	Authorized by: Regula	Manuel atory/Compliance Administrator	3-2-99
PERM	IT NO.	Team PPROVAL DA	TE MAY 1 3 1999
۸ DDD	OVED BY /S/ Duane W.	Spencer TITLE	DATE DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

/ISION State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088 (1) 8:27

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	, 001 COUC	³Pool Name			
30-045- 29	904 71599	Basin Dakota			
*Property Code	اء	Property Name	Well Number		
7499		SEYMOUR	11		
'OGRID No. . 14538		Operator Name	*Elevation		
. 14550	BURLINGTON RESOL	JRCES OIL & GAS COMPANY	6358 '		

¹⁰ Surface Location UL or lot no. Sect ion Township Lot Idn Feet from the North/South line Feet from the County East/West line 25 31N 9W 1455 **SOUTH** 1425 EAST SAN JUAN ¹¹Bottom Hole Location If From Surface Different Range UL or lot no. Sect ion Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code ²⁵ Order No.

E/318.98

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

2670.36 2670.36 I hereby certify that the information contained herein true and complete to the best of my knowledge and bel	16		22.	BAILD GIVI	וט כאוו ו	LLIN AP	FROVED E) 1	LE DIAIZION
Total 1 1999	,,,	2604	. db		2670	. 36 '	· · · · · · · · · · · · · · · · · · ·		17 OPERATOR CERTIFICATION
1 1 1999 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			nkev:	l ised to	show	hame	change		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		0			5110 W	rame	4		·
			BIEN OF DI			1	1	İ	
		W/g/	7 1 1895			1			
La constant of the constant of		1012	1012 200	φ		1			I AC Q
Lagrey Man Miller			MI COLLEGE	 		 		4	Litter Stad heecel
Signature Paggy Prodeigld			ka Contra o	, ,					
Peggy Bradfield		(<u>()</u>	Mar Direct			-			
Printed Name Regulatory Administrate	•		,)			2	I	Regulatory Administrator
Title		;		ے ا			٦		Title
3-2-99	- 01					!		:	3-2-99
SF-078505	95			' 5	SF-07	78505		26	Date
23 SURVEYOR CERTIFICATION	54.			J -				0	18 SURVEYOR CERTIFICATION
U I hereby certify that the well location shown on this	325							Ō	I hereby certify that the well location shown on this plat
correct to the best of my belief.	LL 7		<u> </u>			1		וים	or under my supervision and that the same is true and correct to the best of my belief.
7 6 5 4		7	6 '	5			4		
		•							
. I425' JANUARY 12, 1999 Date of Survey		,			_	1	1425'		
Signature and Seal of Professional Surveyor			 	-		-			Signature and Seal of Professional Surveyor
C. EDW									& C. EDW
I MEL 2		!	 			1		1	MEL 2
8 9 10 in 11		8		10	別		1 1	ĺ	W () () ()
10 ₹ (6857) (E)				10	4		11		£ 6857
	•	!			1	!		ľ	
5216.64' Certificates Number			5216.	64'	1				Cervificate Number

OPERATIONS PLAN

Well Name: Seymour #11

Location: 1455' FSL, 1425' FEL, Sec 25, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 51.9, Longitude 107° 43.7

Formation: Basin Dakota

Elevation: 6358'GR

Formation Tops: Surface Ojo Alamo Kirtland	<u>Top</u> Tertiary 1976' 2072'	<u>Bottom</u> 1976' 2072' 2849'	<u>Contents</u>
Fruitland Pictured Cliffs	2849' 3189'	3189 3359'	
Lewis	3359'	5009'	
Cliff House	5009'	5424'	
Pt Lookout	5424'	5778′	
Mancos	5778′	6533′	
Gallup	6533′	7442'	
Greenhorn	7442'	7496'	
Graneros	7496′	7562'	
Two Wells	7562′	7620′	
Paguate	7620 <i>'</i>	7670 <i>'</i>	
Lower Cubero	7670 <i>*</i>	7746′	
Encinal Canyon	7746′	7801'	
Morrison	7801'		
TD	7850 <i>'</i>		

Logging Program:

Wireline: Platform Express, ML, CMR

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 320'	Spud			no control
320-7850'	LSND	8.4-9.0	30-60	10-20

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' ~ 320'*	8 5/8"	32.3#	
7 7/8"	320' - 7850'	4 1/2"	10.5#	J-55

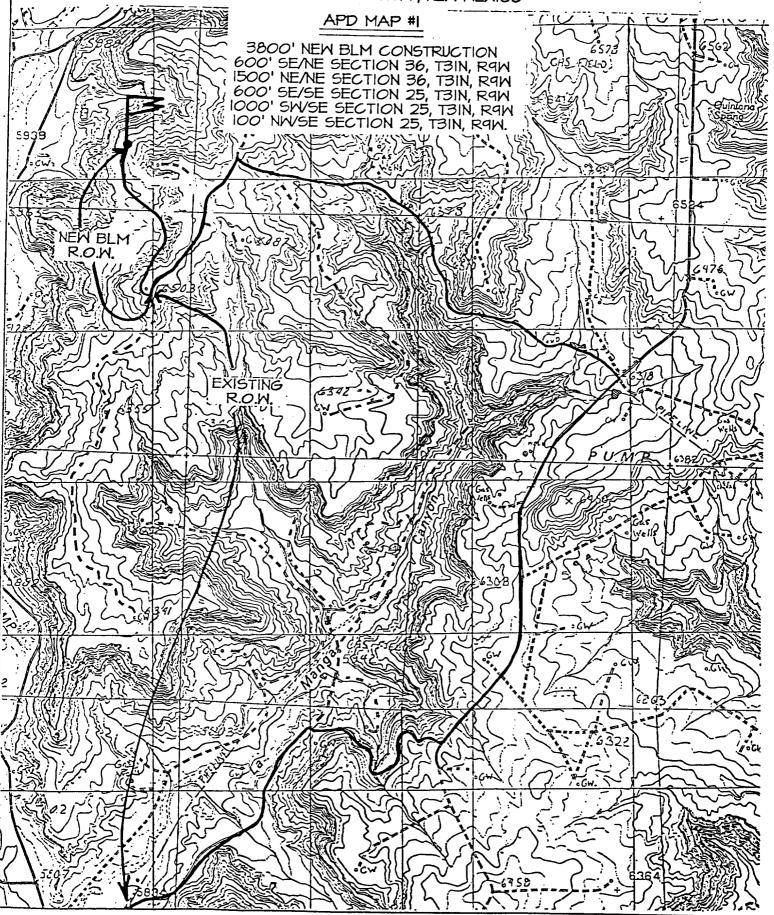
* We are requesting a variance to Onshore Order #2 concerning the surface casing setting depth. We will limit the maximum shut-in casing pressure to 250 psi which meets the requirement for anticipated surface pressure.

Tubing Program:

0' - 7850' 2 3/8" 4.70# EUE

BURLINGTON RESOURCES OIL & GAS COMPANY SEYMOUR # 11

1455' FSL & 1425' FEL, SECTION 25, T3IN, R9W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO



UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells 26 Lease Number 1. Type of Well If Indian, All. or GAS Tribe Name 7. Unit Agreement Name 2. Name of Operator OIL & GAS COMPANY Well Name & Number 3. Address & Phone No. of Operator Seymour #11 PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-045-29904 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1455' FSL, 1425' FEL, Sec. 25, T-31-N, R-9-W, NMPM Basin Dakota 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action _X_ Notice of Intent ___ Abandonment _X_ Change of Plans ___ New Construction ___ Recompletion Subsequent Report ___ Plugging Back ___ Non-Routine Fracturing ___ Water Shut off Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other 13. Describe Proposed or Completed Operations It is intended to change the operations plan on the subject new drill well as listed below: Mud Program: <u>Interval</u> Type <u>Weight</u> <u>Vis.</u> Fluid Loss 0 200' Spud 8.4-9.0 40-50 no control 200-29491 LSND 8.4-9.0 30-60 no control 2949-78501 Air n/a n/a n/a Casing/Cementing Program: <u>Hole Size</u> Depth Interval Csq Size Weight Cmt (cu ft) Grade 12 1/4" 0-200' 9 5/8" 32.3# WC-50 188 cu ft 8 3/4" 0-2949' 7" 20.0# J-55 776 cu ft 6 1/4" 2849-7850' 4 1/2" 10.5# J-55 718 cu ft 14. certify that the foregoing is true and correct. Add Aucid Title Regulatory Administrator Date 5/24/99____ Sign (This space for Federal or State Office use) MI IS/ Duane W. Spencer Title Town Lead Tempera Managembate APPROVED BY CONDITION OF APPROVAL, if any: