Form 2160 5		FORM APPROVED
Form 3160-5		1/
(June 1990)		Budget Bureau No. 1004-0135
		Expires: March 31, 1993
UNITED STATES		5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR		SE-78213
BUREAU OF LAND MANAGEMENT		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS 70 70 70 70 70		A BUTTON AND
	o drill or to deepen or reentry to a different reservoir	7. If Unit or CA. Agreement Designation
	FOR PERMIT" for such proposals	, I om of or regreement besignation
SUBMIT IN TRIPLICATE		= 22189
1. Type of Well		8. Well Name and No.
Oil Well X Gas Well Other		TIGER #12
2. Name of Operator		9. API Well No.
Robert L. Bayless, Producer LLC		l .
		30-045-29928
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
PO Box 168 Farmington, NM 87499 (505)326-2659		BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Section 27, T30N, R13W / 1775' FNL & 1145' FEL		San Juan, New Mexico
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	
	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Subsequent Report	 	
- Inc. 1 At 1	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		Note: Report results of multiple completion on Well
12 December Proposed or Completed One		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
differentially diffied, give substitutes reductions and incusated and due vertical depails for an intuitives and zones pertinent to due work.		
D 1		
Bayless requests approval to utilize a 2" 2000 psi rubber hose between the BOP and the choke manifold		
while drilling this well. The rig being utilized is L&B SpeedDrill and has very limited room under the sul		
This well is being drilled to the Basin Fruitland Coal in an area of below normal pressures, and the hose		
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would provide more than adequate safety precautions.		
PG(SBANG)		
would provide more than adequate safety precautions. JUL - 1 1999 OIL CON. DIV.		
		We former
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14. I hereby certify that the foregoing	ng is true and correct	
Signed 71 / Title Petroleum Engineer Date June 23, 1999		
Price M. Bayless	The Total Engineer	Duto 3410 23, 1377
(This space for Faderal or State office use)		
Approved by S Duane W. Spencer Title Team Lead, Petroleum Management		
Conditions of approver, any	annuer autogramen	W
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,		
fictitious or fraudulent statements or representations as to any manner within its jurisdiction.		

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