

UNITED STATES

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SF-078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Tiger #14

9. API WELL NO.

30-045-29951

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T30N R13W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Robert L. Bayless, Producer LLC

3. ADDRESS AND TELEPHONE NO.
P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *
At surface
1165 FSL & 1020 FWL
At top prod. interval reported below

At total depth

RECEIVED
SEP 24 1999
OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED 8/20/1999 16. DATE T.D. REACHED 8/25/1999 17. DATE COMPL. (Ready to prod.) 9/17/1999 18. ELEVATIONS (DF, RKB, RT, FE, ETC.) * 5534 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1610 Ft 21. PLUG, BACK T.D., MD & TVD 1554 Ft 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY XX

ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 1343 - 1382 Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - GR - Density

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE / GRADE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft	125 Ft	8 3/4"	65sx (77 ft3) Class B W/4% CaCl, Cement Circulated	
4 1/2"	10.5 #/Ft	1603 Ft	6 1/4"	90sx (185 ft3) Class B W/2% Econolite, tailed with	
				80sx (94 ft3) Class B, Cement Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1383 Ft	None

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1383 Ft	None

31. PERFORATION RECORD (Interval, size and number)

Interval	Size
1343 - 1354	44 - .34" diameter holes
1378 - 1382	16 - .34" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1343 - 1382	500 gal 7 1/2% HCl acid
	33,600 gal 70 quality foam, 81,200 Lbs 20/40 sand

33. PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
9/17/1999	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/17/1999	3 Hrs.	3/4"			No flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
0 psi	220 psi			No flow			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on gas connection TEST WITNESSED BY David Ball

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Petroleum Engineer DATE 9/17/99 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or materially false information.

ACCEPTED FOR RECORD
SEP 22 1999
FARMINGTON FIELD OFFICE
BY: [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TRUE VERT. DEPTH
Kirtland Shale	1053	behind surface pipe	Sandstone, shale, siltstone	Kirtland	behind surface pipe
Fruitland	1386	1386	Sandstone, siltstone, shale Coal, natural gas & water	Fruitland	1053
Pictured Cliffs	1386	TD	Sandstone	Pictured Cliffs	1386

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