

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM - 048575

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

Federal Gas Com E #2

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

9. API Well No.

30-045-29953

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,690' FSL & 1,050' FWL Sec 30, T30N, R12W

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal
Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Completed Drilling Oper.</u>

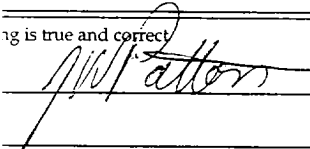
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximateduration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3150-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Co. has completed the drilling portion of the above mentioned well. A copy of the drilling report is enclosed for your review.

2004-0135-2
 SEP 14 2000
 FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
JW Patton



Title

Drilling Engineer

Date 7/31/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **SEP 14 2000**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY 

Federal Gas Com E #2

Daily Drilling Report

- 7/17/00 MIRU Drlg rig. Spudded 8-3/4" hole @ 2:00 p.m. MDT.
- 7/18/00 Set 7" surface csg @ 202'. Cemented surface casing w/65 sx cl B cement with 2% CaCl₂ & 1/4#/sx celloflake (mixed @ 15.6 ppg & 1.18 cuft). Circ 1/2 bbl of cement back to surface. WOC.
- 7/19/00 Installed BOP's. Pressure tested BOP's to 250/1,250 psig. Held OK. Drlg ahead.
- 7/20/00 Drlg ahead.
- 7/21/00 Drlg ahead.
- 7/22/00 SD for Saturday.
- 7/23/00 SD for Sunday.
- 7/24/00 Resume drlg ahead.
- 7/25/00 Reached TD @ 1,856' (drillers). RU Schlumberger WL. Ran open hole logs. Ran 45 jts 4-1/2" csg to 1,853'. Cemented csg w/200 sx Premium Lite HS cement (12.5 ppg 2.07 cuft/sx). Circ 10 bbls cmt to surf. Installed csg slips & wellhead. Released Rig @ 10:30 p.m. MDT.