

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other _____
WELL OVER EN BACK RESUR

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1,690' FSL & 1,050' FNL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
07/12/2000

16. DATE T.D. REACHED
07/25/2000

17. DATE COMPL. (Ready to prod.)
08/23/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5,624' KB 5,620' GL

19. ELEV. CASINGHEAD
5,620'

20. TOTAL DEPTH, MD & TVD
1,856'

21. PLUG, BACK T.D., MD & TVD
1,819'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-1,856

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1,648'-1,672' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Density, Neutron, Microlog, GR, SP, CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
J-55, 7"	20#	202'	8-3/4"	65 sx cl "B" to surf	
J-55, 4-1/2"	10.5#	1,853'	6-1/4"	200 sx Premium Lite HS cmt (Circ to surf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2-3/8"
					1,680'

31. PERFORATION RECORD (Interval, size and number)

1,648'-1,672'
(3 JSPF, 0.45", daim.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,648'-1,672'	500 gals 15% HCl
	129,448 gals 20# gel
	96,225# 20/40 sd
	34,000# 16/30 sd

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
	Pumping	Shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE
08/24/2000	3	1/4"
PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.
	0	7.5
WATER - BBL.	GAS - OIL RATIO	
7.5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
10 psig	30 psig	0
OIL - BBL.	GAS - MCF.	WATER - BBL.
0	60	60
OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITH TESTER
Fred Rector

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Operations Engineer

SEP 14 2000

FARMINGTON FIELD OFFICE
BY 8/24/00
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Farmington	620'	
				Kirtland Shale	984'	
				Fruitland Coal	1,267'	
				Lower Fruitland	1,646'	
				Pictured Cliffs	1,689'	