

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078505																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Seymour #3C																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2100'FNL, 660'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29959																			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA H Sec.24, T-31-N, R-9-W																			
14. PERMIT NO.		DATE ISSUED																			
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																			
15. DATE SPUNDED 7-5-00	16. DATE T.D. REACHED 7-11-00	17. DATE COMPL. (Ready to prod.) 10-18-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6047'GL/6059'KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5554'	21. PLUG, BACK T.D., MD & TVD 5524'	22. IF MULTIPLE COMPL., HOW MANY*																		
23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 3851-5504' Mesaverde	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL																		
27. WAS WELL CORED No	28. CASING RECORD (Report all strings set in well)																				
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>235'</td><td>12 1/4</td><td>254 cu ft</td><td></td></tr><tr><td>7</td><td>20-23#</td><td>3120'</td><td>8 3/4</td><td>1052 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	235'	12 1/4	254 cu ft		7	20-23#	3120'	8 3/4	1052 cu ft	
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31. PERFORATION RECORD (Interval, size and number) 3851, 3855, 3860, 3865, 3868, 3874, 3879, 3887, 3890, 3898, 4008, 4011, 4014, 4020, 4029, 4034, 4039, 4048, 4055, 4058, 4062, 4066, 4068, 4072, 4074, 4081, 4132, 4162, 4164, 4181, 4198, 4204, 4210, 4212, 4230, 4277, 4288, 4355, 4363, 4368, 4465, 4466, 4525, 4600, 4773, 4790, 4796, 4802, 4809, 4814, 4820, 4824, 4854, 4873, 4894, 4908, 4910, 4917, 4968, 4970,																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3851-4368'</td><td>935 bbl slk wtr, 200,000# 20/40 Brady sd, 1,144,378 SCF N2.</td></tr><tr><td>4465-5078'</td><td>2522 bbl slk wtr, 100,000# 20/40 Brady sand.</td></tr><tr><td>5148-5504'</td><td>2461 bbl slk wtr, 100,000# 20/40 Brady sand.</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3851-4368'	935 bbl slk wtr, 200,000# 20/40 Brady sd, 1,144,378 SCF N2.	4465-5078'	2522 bbl slk wtr, 100,000# 20/40 Brady sand.	5148-5504'	2461 bbl slk wtr, 100,000# 20/40 Brady sand.										
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33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI																					
DATE OF TEST 10-18-00 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO																					
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS None																					

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor

DATE 10-31-00

NOV 02 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	1660'	1706'	White, cr-gr ss.	Ojo Alamo	1660'
Kirtland	1706'	2330'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1706'
Fruitland	2330'	2895'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2330'
Pictured Cliffs	2895'	3026'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2895'
Lewis	3026'	3634'	Shale w/siltstone stringers	Lewis	3026'
Huerfanito Bentonite*	3634'	4006'	White, waxy chalky bentonite	Huerfanito Bent	3634'
Chacra	4006'	4454'	Gry fn grn silty, glauconitic sd stone w/drks gry shale	Chacra	4006'
Cliff House	4454'	4826'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4454'
Menefee	4826'	5154'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4826'
Point Lookout	5154'	5554'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5154'

Perfs Continued: 4988, 4992, 4996, 5012, 5078, 5148, 5161, 5167, 5173, 5180, 5186, 5190, 5196, 5206, 5214, 5229, 5261, 5273, 5285, 5294, 5302, 5347, 5371, 5390, 5394, 5410, 5416, 5445, 5462, 5504.

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).