

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1797' FNL, 1085' FEL, Sec. 25, T-31-N, R-9-W, NMPM

5. Lease Number

SF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Seymour #1B

9. API Well No.

30-045-30021

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - casing, & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-28-00 Drill to intermediate TD @ 3515'. Circ hole clean.

6-29-00 TOOH. TIH w/85 jts 8 5/8" 32# J-55 ST&C csg, set @ 3503'. Stage tool set @ 2600'. Cmdt 1st stage w/317 sx Class "B" 50/50 poz w/2% calcium chloride, 0.25 pps flocele, 0.1% defoamer, 2% gel, 5 pps gilsonite (399 cu ft). Circ 42 bbl cmt to surface.

6-30-00 Cmdt 2nd stage w/350 sx Class "B" neat cmt w/0.25 pps flocele, 6% gel, 5 pps gilsonite, 2% calcium chloride, 0.1% defoamer (1015 cu ft). Circ 57 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-4-00 Drill to TD @ 7980'. Circ hole clean.

7-9-00 TIH w/192 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 7972'. Stage tool set @ 4891'. Cmdt 1st stage w/525 sx Class "B" 50/50 poz w/4% gel, 0.25 pps flocele, 5 pps gilsonite, 0.3% fluid loss, 0.2% anti foam, 0.3% dispersant, 0.25% retarder (740 cu ft). Circ 5 bbl cmt to surface. Cmdt 2nd stage w/232 sx Class "B" 50/50 poz w/4% gel, 0.25 pps flocele, 5 pps gilsonite, 0.3% fluid loss, 0.2% anti foam, 0.3% dispersant, 0.25% retarder (327 cu ft). ND BOP. NU WH. RD. Rig released

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cale

Title Regulatory Supervisor

(This space for Federal or State Office use)

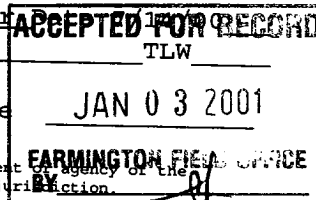
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMCCD